	DISTRIBUTION		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65
	J.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER OIL GAS OPERATOR			
1.	PRORATION OFFICE Operator			
1	V-F Petroleum, Inc			
	901 Vaughn Building, Midland, Texas 79701			
	Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Effective date 5-1-78			
İ	New Well Change in Transporter of: Effective date 5-1-78 Recompletion Oil X Dry Gas			
	Change in Ownership	Casinghead Gas Conde	nsate	· · · · · · · · · · · · · · · · · · ·
	If change of ownership give name and address of previous owner			<u>, </u>
n.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	Lease Name State 15	1 S.R.R. Devon		eral or Fee State Lease No. Lease No.
	Location			<u> </u>
	Unit Letter P 990 Feet From The South Line and 330 Feet From The East			
	15	wnship 95 Range 3	SE , NMPM, Le	ea County
11.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)
	Western Crude (Oil, Inc.	P. O. Box 1142, M	idland, TX 79702 proved copy of this form is to be sent)
	Name of Authorized Transporter of Car	singhead Gas 🔄 or Dry Gas 🗔	Address (Give address to which app	proved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected?	When
	give location of tanks.			
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
i	9-30-76	12-16-76	11,087'	11,087'
	Elevations (DF, RKB, RT, GR, etc.) 4331' GL, 4343'KB		Top Oil/Gas Pay 11,076'	Tubing Depth 11,057.25'
	Perforations	Devolitali	11,070	Depth Casing Shoe
	Open hole 11,057' - 10,087' 11,057' TUBING, CASING, AND CEMENTING RECORD			11,057'
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	15	12-3/4"	361,18	415
	11-3/4	8-5/8"	3551.98	400
	<u>7-7/8</u> 4-1/2	<u>4-1/2"</u> 2-3/8"	11056.50	350
v.	TEST DATA AND REQUEST F			bil and must be equal to or exceed top allow-
•••	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	12-16-78	12-21-78	Flow	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 hrs Actual Prod. During Test	263 Oil-Bbls.	240 Water-Bble,	8/64 Gas-MCF
	142	142	0	7.0
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	 CE	OIL CONSERV	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 3 1978	
	1. Ilhuch		Dist 1, Supv. This form is to be filed in compliance with RULE 1104.	
-			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	V. F. Vasicek, President		tests taken on the well in accordance with RULE 111.	
	(Title		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	<u>4-28-78</u>		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
	(Da	ite -		une ha filad for each pool in multiply