

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6927

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name State 15	
2. Name of Operator V-F Petroleum Inc.		9. Well No. 1	
3. Address of Operator 901 Vaughn Building, Midland, Texas 79701		10. Field and Pool, or Wildcat S.R.R. Devonian	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM		12. County Lea	
THE <u>East</u> LINE OF SEC. <u>15</u> TWP. <u>9S</u> RGE. <u>32E</u> NMPM			
15. Date Spudded 9-30-76	16. Date T.D. Reached 12-4-76	17. Date Compl. (Ready to Prod.) 12-16-76	18. Elevations (DF, RKB, RT, GR, etc.) 4331 GL, 4343 KB
19. Elev. Casinghead 4331			
20. Total Depth 11,087	21. Plug Back T.D. 11,087	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-11,087
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,076 - 11,087 Devonian			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray - Acoustic			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
20"	Unknown	3500'	Steel conductor-not cemented
12-3/4"	34.60	361.18	15'
8-5/8"	24#-28#	3551.98	11-3/4
4-1/2	11.6#	11,056.50	7-7/8
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 11,057 - 11,087 open hole		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		None	
33. PRODUCTION			
Date First Production 12-16-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Prod.			
Date of Test 11-21-76	Hours Tested 24	Choke Size 8/64	Prod'n. For Test Period 142
Oil - Bbl. 142	Gas - MCF 7.0	Water - Bbl. 0	Gas - Oil Ratio 50-1
Flow Tubing Press. 263	Casing Pressure 240	Calculated 24-Hour Rate 142	Oil Gravity - API (Corr.) 40.4
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By V F. Vasicek and Tefteller Engr. Co.
35. List of Attachments Gamma Ray Acoustic log - 3 DST's			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>V. F. Vasicek</u>		TITLE <u>President & Pet Engr.</u> DATE <u>12-22-76</u>	

RECEIVED (77)

1976

OIL CONSERVATION COMM.
HOBBS, N. M.