DISTRIBUTION ANTA FE FILE	REQUES	CONSERVATION COMMINN T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C Effective 1-1-65
LAND OFFICE I RANSPORTER OIL GAS OPERATOR I. PRORATION OFFICE Operator			- GAS
VrF Petroleum In	nC.		:
	ding, Midland, Texas	5 79701	
Reason(s) for filing (Check proper box	•	Other (Please explain)	
	Change in Transporter of: Oil Dry C	Gas CASINGEBAD	GAS MUST NOT BE
Change in Ownership		ensate	ICED FION TO R-1070
If change of ownership give name	No change	IS OBTAINED.	
and address of previous owner			
I. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including	Formation Kind of Lea	se large Ne
State 15	1 S.R.R. Dev	Yonian State, Feder	L^{-6927}
Location Unit Letter P 990		330	East
36	9S 9S	Feet From	
Line of Section 15 To	wnship 95 Range	. 36Е , _{NMPM,} Lea	aCounty
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Oll Summit Gas Company Name of Authorized Transporter of Cas	(Truck) (TEMPORARY)	Address (Give address to which appro 405 Entex Building Address (Give address to which appro	Houston, Tx. 77002
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected?	len
If this production is commingled wit . COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
Designate Type of Completio	n - (X) Oil Well Gas Well X	New Well Workover Deepen X	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-30-76	12-16-76	11,087'	11,087'
Elevations (DF, RKB, RT, GR, etc.) 4331 GL 4343 KB	Name of Producing Formation Devonian	Top Oil/Gas Pay 11,076'	Tubing Depth 11 057.25'
Perforations Open hole 11,05	57-10,087'		Depth Casing Shoe 11,057'
	······································	CEMENTING RECORD	11,037
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15 11-3/4	12-3/4" 8-5/8	361,18 3551,98	415
7-7/8"	4-1/2"	11056.50	400 sx.
4-1/2"	2-3/8"	11057.00	
TEST DATA AND REQUEST FO OIL WELL		fter recovery of sotal volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow
Date First New Oil Run To Tanks 12-16-76	Date of Test 12-21-76	Producing Method (Flow, pump, gas li)	(t, etc.)
Length of Test	Tubing Pressure	Flow Casing Pressure	Choke Size
24 hrs	263	240	8/64
Actual Prod. During Test 142	он-выя. 142	Water - Bbls. O	Gas-MCF 7.0
		<u>.</u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	
			Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE	E	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and re- Commission have been complied with	th and that the information given	APPROVED	·
above is true and complete to the best of my knowledge and belief.		BY <u>en en e</u>	
1. F. Canich		This form is to be filed in compliance with RULE 1104.	
President ^(Signature)		If this is a request for allow: well, this form must be accompan tests taken on the well in accord	able for a newly drilled or deepened ied by a tabulation of the deviation lance with RULE 111.
12-23-76 (Title)		All sections of this form mus able on new and recompleted wel	t be filled out completely for allow- is.
(Date)		Fill out only Sections I. II.	III, and VI for changes of owner, r, or other such change of condition.
,	1		to or other such change of condition.