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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| L-6927 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator V-F Petroleum Inc. | | 8. Farm or Lease Name State 15 |
| 3. Address of Operator 901 Vaughn Building, Midland, Texas 79701 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM <u>East</u> <u>15</u> TOWNSHIP <u>9S</u> RANGE <u>33E</u> NMPM. | | 10. Field and Pool, or Wildcat S.R.R. Devonian |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4331 GL 4343 KB | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole to 11,087' TD. Ran 5 DST's (complete test report enclosed herewith).
2. Ran Gamma Ray Acoustic log, surface to TD.
3. Set 4-1/2", 11.6#, N-80, LT&C new casing @ 11,056'. Cemented string with 350 sx. Class H, plus 8# salt/sx, plus 1-1/2% CFR₂ Mixed 15.9# gal. 1.22 cu. ft./sx. yield. P.D. 6:40 P.M. 12-8-76. Calcd. top of cmt 9,103'.
4. WOC 72 hrs & tested csg to 2000 psi. Pressure held.
5. 12-14-76 thru 12-17-76. Rigged up BOP and ran tubing & 4-7/8" bit. Drilled shoe and cleaned out to 11,087'.
6. Displaced oil in hole w/oil (recovered from DST #5) and well commenced flow.
7. Ran potential test on 12-21-76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED V. F. Vaneck TITLE President DATE 12-23-76

Original Signed By
Jerry Sexton
Dist. L. Supr.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 29 1976