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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-6927
7. Unit Agreement Name
8. Farm or Lease Name State 15
9. Well No. 1
10. Field and Pool, or Wildcat S.R.R. Devonian
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator V-F Petroleum Inc.
3. Address of Operator 901 Vaughn Building, Midland, Texas 79701
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 330 FEET FROM East 15 TOWNSHIP 9S RANGE 2133E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4331 GL 4343 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Well spudded 2:00 P.M. 9-30-76. Set 20" conductor @ 35'.
- Drilled 15" hole to 375'. Set 361' of 12-3/4", 36#, H-40 surface casing.
- Cemented string w/415 sx Class C, plus 2%, calcium chloride. Circulated 50 sx. to pit. Plug down 12:00 P.M. 10-7-76. WOC 18 hrs.
- Tested casing to 1000 psi for 30 min and had no drop in pressure.
- Nippled up Series 900 Shaffer blowout preventor and tested to 1500 psi, pressure held.
- Drilled 11-3/4" hole to 3575'. Set 1562' of 28# J-55, 8-5/8", new casing and 1990' of 24#, J-55, new 8-5/8", total 3552'. Cemented string w/400 sx., Class C, 2% calcium chloride. Calculated top of cement 1.479'. WOC 18 hrs. Plug down 8:00 A.M. 10-12-76. WOC 18 hrs. Tested csg to 1500 psi for 30 min. Pressure held.
- Installed Series 900 Shaffer Blowout Preventor. Tested to 1500 psi, pressure held.

1562
1990
3552

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. F. Vancil</u>	TITLE <u>President</u>	DATE <u>12-23-76</u>
APPROVED BY <u>Orig. Signed by Jerry Sexton Dist. 1, Supv</u>	TITLE _____	DATE <u>DEC 23 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		