Submit 5 Copies Appropriate District Office DISTRICT 1	State of N Eigy, Minerals and Na				New Mexico	nena	Form C-104 Revised 1-1- See Instruct at Bottom o	89 ions
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II O. Drawer DD, Anesia, NM 88210	· .	OILO	CONS		ATION DIVISIO lox 2088	DN		
		Sa	anta Fe,	, New M	lexico 87504-2088			
000 Rio Brazos Rd., Azzec, NM 87410	REC				BLE AND AUTHOR L AND NATURAL G			
Operator	<u></u>	10 11					API No.	
Tahoe Energy, Inc.								
Address 3909 W. Industrial, N	Midland	i. Texa	s 79 [.]	703	i			
Reason(s) for Filing (Check proper box)					Other (Please exp	lain)		
New Well			n Transpor		Effective	Novembe	r 1, 1990	
Recompletion	Oil	cad Gas	Dry Gau Condens					
f change of operator give name	Casugo						<u> </u>	<u></u>
ad address of previous operator						••••		
L DESCRIPTION OF WELL Lease Name	, AND LI	Well No.	Pool Na	me, Includ	ing Formation	Kind	of Lease Federal Lease	No.
Arco		2	West	t Sawy	er San Andres	State	Federal or Fee LC063427	!
Location	6.	(0 ·			Nambh	< C O	Foot	
Unit LetterA	:6	50	_ Feet Fro	om The	North Line and	660 F	eet From TheEast	L
Soction 28 Townshi	ip 93	3	Range	37E	, NMPM,	Lea	c	ounty
	S DODT		-) NIA THE				
II. DESIGNATION OF TRAN lame of Authorized Transporter of Oil		or Conder		<u>) NATU</u>		hich approve	l copy of this form is to be sent)	
Phillips 55 Comapny	Tru	k	L	J	4001 Penbrook,			
Name of Authorized Transporter of Casin, OXYUSAFnc	ghead Gas		or Dry C)as 🛄			l copy of this form is to be sent)	
f well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp. 95	Rge.	Is gas actually connected?	When	. ?	
	A	28		37Ē				
this production is commingled with that : V. COMPLETION DATA	from any of	her lease or	pool, give	comming	ling order number:			
		Oil Well	G	as Well	New Well Workover	Deepen	Plug Back Same Res'v Diff	f Res'
Designate Type of Completion		pl. Ready to			Total Denth	<u> </u>	Ļl	
are shared	Date Coti	ipi. Keady to) Piùù.		Total Depti		P.B.T.D.	
levations (DF, RKB, RT, GR, etc.)	Name of I	Producing Fo	mation		Top Oil/Gas Pay		Tubing Depth	
erforations				······································			Depth Casing Shoe	
							Deput Casing Silve	
		ΓUBING,	CASIN	G AND	CEMENTING RECOR	D		
		SING & TU	BING SI	ZE	DEPTH SET		SACKS CEMENT	
HOLE SIZE								
HOLE SIZE						······································		
HOLE SIZE				-		· · · · · · · · · · · · · · · · · · ·		
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. TEST DATA AND REQUES IL WELL (Test must be after re ate First New Oil Run To Tank	ST FOR A ecovery of the Date of Te	ALLOWA otal volume c			Producing Method (Flow, pu		(c.)	
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. TEST DATA AND REQUES IL WELL (Test must be after re ate First New Oil Run To Tank ength of Test	ST FOR A ecovery of the Date of Te	ALLOWA olal volume o st essure			Producing Method (Flow, pu		(c.)	
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Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

All sections of this form must be fued out for anowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.

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OCT 3 1 1990 OCD HOBBS OFFICE

RECEIVED