

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Las Cruces 063427

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Arco Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

West Sawyer (San Andres)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-9S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Tahoe Oil & Cattle Company

3. ADDRESS OF OPERATOR

P. O. Box 7032, Midland, Texas 79703

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FN & EL, NE/4 NE/4 Section 28, Township 9
South, Range 37 East, N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3967 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

v (Other) Initial Completion

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed San Andres Completion (1-12-77 to 1-17-77)

1. MIRU completion unit, rig up B.O.P.
2. Run Gamma Ray Collar from T.D. (est. @ 5012') to 4500'.
3. Perforate Slaughter zone 4940' to 5000' with 15-1/2" holes.
4. Run new 2-3/8" tubing and 4-1/2" production packer and spot 500 gallons of 28% HCL over perforated zone. Pull up and set packer at 4900'.
5. Treat as follows: 1000 gallons WF 30 pad, 1000 gallons WF + 3#/gallon FLA 100, 1500 gallon 15 % HCL, drop 8-7/8" balls, and repeat above stage, 1500 gallons water overflush.
6. Shut-in one hour and swab back load and test.
7. Pull production packer, run 2-3/8" tubing, 3/4" rods with 2" x 1-1/2" x 12' bottom hole pump. Put on production, take potential test.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Freeman

TITLE

Petroleum Engineer

DATE

1/8/77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JAN 14 1977

BERNARD MOROZ

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

JAN 16 1977

OIL CONSERVATION COMM.
HOBBS, N. M.