

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Las Cruces 06347-063427

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tahoe Oil & Cattle Company

3. ADDRESS OF OPERATOR

P. O. Box 7032, Midland, Texas 79703

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FN & EL, NE/4 NE/4 Section 28, Township 9 South
Range 37 East, N.M.P.M.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Arco Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

West Sawyer (San Andres)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-9S, R-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3967 GR

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Running 4-1/2 Production Casing X

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total Depth 5038' in Lime

1. Ran 126 jts. casing on bottom. 4-1/2" O.D. 9.5# J-55 casing set @ 5037', with 6 centralizers and 120' ruff coated.
2. Cemented with 700 sx. Class "C" cement plus 16,600 lb. D-44 salt and 1410 lb. of D-79 Chemical Extender. Pumped plug to 5020' at 10:41 A.M. January 3, 1977 with 1400 lb. pressure. Checked float, float holding, cementing job complete at 10:45 A.M. 1- 3-77. 200% excess and cement did not circulate.
3. Ran temperature survey, top of cement 411' GR measurements, or 422' KB measurement which is 38' up in the 8-5/8" surface casing annulus.
4. Will continue with completion operation when competition rig is available.

Enclosure

1 copy Temperature Survey

18. I hereby certify that the foregoing is true and correct

SIGNED

J. G. Freeman

TITLE

Petroleum Engineer

DATE 1/8/77

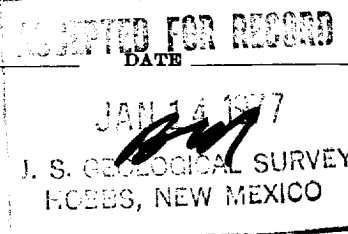
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



RECEIVED

JAN 10 1977
OIL CONSERVATION COMM.
HOBBS, N. M.