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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-1820

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Maxie	
2. Name of Operator John L. Cox						9. Well No. 1	
3. Address of Operator Box 2217, Midland, Tx 79701						10. Field and Pool, or Wildcat N. Bagley (Penn.)	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>2130</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>12S</u> RGE. <u>32E</u> NMPM						12. County Lea	
15. Date Spudded 11-7-76	16. Date T.D. Reached 12-3-76	17. Date Compl. (Ready to Prod.) 12-8-76	18. Elevations (DF, RKB, RT, GR, etc.) 4316.6 Gr.	19. Elev. Casinghead 4328			
20. Total Depth 9400	21. Plug Back T.D. --	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools 0-9400	Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 9246-9267 Cisco (Bough C)						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Sidewall Neutron						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
12 3/4"	33#	387	17 1/2"	450 sx. Circulated		-0-	
8 5/8"	24#, 32#	3750	11"	625 sx.		-0-	
DV Tool		1400		400 sx. Circulated			
4 1/2"	11.6#, N-80	9400	7 7/8"	1800 sx.		-0-	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	9149	-
31. Perforation Record (Interval, size and number) 9246-9267 w/13 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				9246-9267		1,000 gal. 15# DS-30Acid	
33. PRODUCTION							
Date First Production 12-8-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-9-76	Hours Tested 24	Choke Size 12/64	Prod'n. For Test Period →	Oil - Bbl. 432	Gas - MCF 372	Water - Bbl. -0-	Gas-Oil Ratio 860:1
Flow Tubing Press. --	Casing Pressure 260	Calculated 24-Hour Rate →	Oil - Bbl. 432	Gas - MCF 372	Water - Bbl. -0-	Oil Gravity - API (Corr.) 40°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By Hulen Lemon	
35. List of Attachments 1 copy of Sidewall Neutron Log, 1 copy of Inclination Affidavit							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Marta Hulen</u>				TITLE <u>Production Clerk</u>		DATE <u>12-10-76</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy	1380	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Penn. "B"
B. Salt		T. Atoka	T. Penn. "C"
T. Yates	2400	T. Miss	T. Penn. "D"
T. 7 Rivers	2540	T. Devonian	T. Leadville
T. Queen	3280	T. Silurian	T. Madison
T. Grayburg	4140	T. Montoya	T. Elbert
T. San Andres	4380	T. Simpson	T. McCracken
T. Glorieta	5110	T. McKee	T. Ignacio Qtzite
T. Paddock		Base Greenhorn	T. Granite
T. Blinebry		T. Ellenburger	T.
T. Tubb	6570	T. Gr. Wash	T.
T. Drinkard		T. Granite	T.
T. Abo	7330	T. Delaware Sand	T.
T. Wolfcamp	8530	T. Bone Springs	T.
T. Penn.	8945	T.	T.
T. Cisco (Bough C)	9238	T.	T.
		T. Chinle	T.
		T. Pennian	T.
		T. Penn. "A"	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	345	345	Redbeds				
345	2308	1963	Salt & Anhy.				
2308	3678	1370	Sand & Anhy.				
3678	9400	5722	Lime & Shale				

FIELD N. Bagley COUNTY Lea OCC NUMBER _____

OPERATOR John L. Cox ADDRESS 408 West Wall Street, Midland, Texas 79701

LEASE Maxie State WELL NO. 2 SURVEY 2130' FNL & 660' FEL, Sec. 1, T-12-S, R-32-E

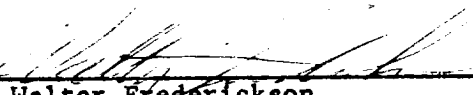
RECORD OF INCLINATION

<u>DEPTH (FEET)</u>	<u>ANGLE OF INCLINATION (DEGREES)</u>
387'	1/2
880'	3/4
1,372'	1/2
1,730'	1/2
2,128'	3/4
2,610'	1
2,918'	1-1/4
3,437'	1
3,492'	1
3,908'	3/4
4,380'	3/4
4,852'	1
5,327'	1
5,798'	3/4
6,301'	3/4
6,836'	3/4
7,331'	1/2
7,970'	3/4
8,465'	1
8,927'	1
9,400'	3/4

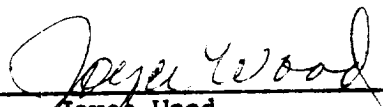
Certification of personal knowledge Inclination Data:

I hereby certify that I have personally assembled the data and facts placed on this form, and such information given above is true and complete to the best of my knowledge.

HONDO DRILLING COMPANY

BY: 
Walter Frederickson
Vice President

Sworn and subscribed to before me the undersigned authority, on this the 10th
day of December, 1976.

 Notary Public in and for Midland County, Texas.
Joyce Wood

1. The first part of the document is a letter from the President of the United States to the Congress, dated January 3, 1862. It is a very important document, as it contains the President's annual message to Congress. The letter is written in a formal, dignified style, and it is one of the most important documents in the history of the United States.

2. The second part of the document is a report from the Secretary of the Interior, dated January 3, 1862. It is a very important document, as it contains the Secretary's annual report to the President. The report is written in a formal, dignified style, and it is one of the most important documents in the history of the United States.

3. The third part of the document is a report from the Secretary of the Treasury, dated January 3, 1862. It is a very important document, as it contains the Secretary's annual report to the President. The report is written in a formal, dignified style, and it is one of the most important documents in the history of the United States.

4. The fourth part of the document is a report from the Secretary of the War, dated January 3, 1862. It is a very important document, as it contains the Secretary's annual report to the President. The report is written in a formal, dignified style, and it is one of the most important documents in the history of the United States.

5. The fifth part of the document is a report from the Secretary of the Navy, dated January 3, 1862. It is a very important document, as it contains the Secretary's annual report to the President. The report is written in a formal, dignified style, and it is one of the most important documents in the history of the United States.

6. The sixth part of the document is a report from the Secretary of the State, dated January 3, 1862. It is a very important document, as it contains the Secretary's annual report to the President. The report is written in a formal, dignified style, and it is one of the most important documents in the history of the United States.

7. The seventh part of the document is a report from the Secretary of the Interior, dated January 3, 1862. It is a very important document, as it contains the Secretary's annual report to the President. The report is written in a formal, dignified style, and it is one of the most important documents in the history of the United States.

8. The eighth part of the document is a report from the Secretary of the Treasury, dated January 3, 1862. It is a very important document, as it contains the Secretary's annual report to the President. The report is written in a formal, dignified style, and it is one of the most important documents in the history of the United States.