

IF COPIES RECEIVED	
DISTRIBUTION	
DATE	
LE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name Tenneco Sunshine
3. Address of Operator 6800 Park Ten Blvd., Suite 200 North, San Antonio, Texas 78213		9. Well No. #2
4. Location of Well UNIT LETTER <u>P</u> <u>810</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>12S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat No. Bagley Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4317.8 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Return well to production</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is our intention to test the present producing interval in the Bough "C" (perf 9252-60', 9262-71'). Should this test prove productive, we will put the well back on production. Should this test be negative, we would like to recompleate this well in the Wolfcamp. Our proposed recompleation is as follows: 1) set a cast iron bridge plug at 9200 and dump bail 35 ft of cement on top of it, 2) perforate the Wolfcamp from 8962-70' and 8984-88', 3) treat w/1500 gal 15% D.I.N.E.F.E. HCl Acid, and 4) production test.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Sh Adams</u>	TITLE <u>Production Engineer</u>	DATE <u>12-18-79</u>
APPROVED BY <u>Only Signed by Jerry Sexton Dist. A. Super</u>	TITLE	DATE <u>DEC 28 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
DEC 19 1979
OIL CONSERVATION DIV

RECEIVED
DEC 27 1979
OIL CONSERVATION DIV