

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

W MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-708
Revised 10-64

1. Indicate Type of Lease
State ☐ Fee ☒
2. State Oil & Gas Lease No.
3. Unit Agreement Name

4. Farm or Lease Name
Tenneco Sunshine
5. Well No.
#2
6. Field and Pool, or Wildcat
North Bagley Penn.

12. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
13. TYPE OF COMPLETION
NEW WELL ☒ WORKS OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESERV. ☐ OTHER ☐

2. Name of Operator
Tenneco Oil Company
3. Address of Operator
1860 Lincoln St., Suite 1200, Denver, Colorado 80295
4. Location of Well

UNIT LETTER P LOCATED 810 FEET FROM THE South LINE AND 650 FEET FROM THE East LINE OF SEC. 1 TWP. 12S RGE. 32E
15. Date Spudded 12-7-76 16. Date T.D. Reached 1-10-77 17. Date Compl. (Ready to Prod.) 2/18/77 18. Elevations (DE, RKB, RT, GR, etc.) 4317.8 GR 19. Elev. Casinghead

20. Total Depth 10,430' 21. Plug Back T.D. 9526' 22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools 0 - TD None
Cable Tools None

24. Producing Interval(s), of this completion - Top, Bottom, Name
North Bagley Penn. = 9249'-9285'
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
DDL-SFL-GR FDC-CNL-GR-CAL, BHC-CAL-GR
27. Was Well Cased
Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	303'	17-1/2"	625 Sacks	None
8-5/8"	32#	3799'	12-1/4"	1190 Sacks	None
5-1/2"	17#	10429'	7-7/8"	900 Sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9271'	9250'

31. Perforation Record (Interval, size and number)
9 holes from 9252'-9260'
10 holes from 9262'-9271'
The following perfs were sealed off w/ a CIBP and 24' of cement. 8 JS from 10103'-10110'; 6 JS from 10051'-10056'; and 16 JS from 9990'-10005'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
9252'-9271'
AMOUNT AND KIND MATERIAL USED
Perf'd, Acidized w/3000 gallons of 15% HCl
Reacidized w/15,000 gallons of 20% HCl

33. PRODUCTION
Date First Production 1/30/77 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test 2/20/77 Hours Tested 24 Choke Size 124 Prod'n. For Test Period 120 Oil - Bbl. 120 Gas - MCF 120 Water - Bbl. 22 Gas-Oil Ratio 1000
Flow Testing Press. 2100# Casing Pressure 45# Calculated 24-Hour Rate 120 Oil - Bbl. 120 Gas - MCF 120 Water - Bbl. 22 Oil Gravity - API (Corr.) 43

34. Disposition of Gas (Solid, used for fuel, vented, etc.)
Flared, Waiting on Pipeline Connection
Test Witnessed By

35. List of Attachments
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED W.A. Meyer TITLE Div. Production Manager DATE 2-22-77

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1599	T. Canyon	9762	T. Ojo Alamo	T. Penn. "B"
T. Salt	2093	T. Strawn	10262	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2348	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2457	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	2563	T. Devonian		T. Menefee	T. Madison
T. Queen	3295	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	varies	T. Montoya		T. Mancos	T. McCracken
T. San Andres	3767	T. Simpson		T. Gallup	T. Ignacio Qizte
T. Glorieta	5175	T. McKee		Base Greenhorn	T. Granite
T. Paddock	varies	T. Ellenburger		T. Dakota	
T. Blinebry	varies	T. Gr. Wash		T. Morrison	
T. Tubb	6604	T. Granite		T. Todilto	
T. Drinkard	varies	T. Delaware Sand		T. Entrada	
T. Abo shale	7355	T. Bone Springs		T. Wingate	
T. Wolfcamp	8565			T. Chinle	
T. Penn.				T. Permian	
T. Cisco (Bough C)	9249			T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	9249	to	9285	No. 4, from		to	
No. 2, from		to		No. 5, from		to	
No. 3, from		to		No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	None	to		feet.	
No. 2, from		to		feet.	
No. 3, from		to		feet.	
No. 4, from		to		feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1599'	2093'	403	Anhy				
2093'	2343'	255	Salt				
2457'	2563'	106	Yates				
2563'	3295'	732	7 Rivers				
3295'	varies	varies	Queen				
varies	3767'	varies	Grayburg				
3767'	5175'	1408	San Andres				
5175'	varies	varies	Glorieta				
varies	varies	varies	Paddock				
varies	6604'	varies	Blinebry				
6604'	varies	varies	Tubb				
varies	7356'	varies	Drinkard				
7356'	8565'	1209'	Abo				
8565'	varies	varies	Wolfcamp				
varies	9249'	varies	Penn.				
9249'	9762'	513	Cisco (Bough C)				
9762'	10262'	500	Canyon				
10262'	TD		Strawn				