			$\mathcal{D}_{\mathrm{start}} = e^{2i\theta}$
DISTRIBUTION			
SANTA FE		CONSERVATION COMMISSIC	Form C-104
FILE		AND	Supersedes Old C-104 and C-110 Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL C	SAS
IRANSPORTER OIL			
GAS			
OPERATOR			
Operato:			
Tenneco Oil Company			
Address	to 1000 Domes (0-1	00007	
Reason(s) for filing (Check proper bo	te 1200, Denver, Colorad	lo 80295 Other (Manselexplain)	
New Well	Change in Transporter of:	in the second se	4/1/77
Recompletion	Oil Dry G		AL MARCHINE THE BLACTO
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			
-		anna ga an tao an	
DESCRIPTION OF WELL AND	Well No. Pool Name, Including P	Formation Kind of Lease	
Tenneco Sunshine	2 North Bagley		Lease No.
Location P 810	Contin		
Unit Letter P; 810	Feet From The South	ine and <u>660</u> Feet From 1	he East
Line of Section 1 To	ownship 12S Range 3	2E , NMPM, Lea	
			County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which approv	ed copy of this form
Amoco Production Co.	- Trucks	P.O. Box 1183, Houston,	Texas 7700]
Name of Authorized Transporter of Ca	asinghead Gas 🔀 or Dry Gas 🗌	Address (Give address to which approv	ed copy of this form is to be sent)
Warren Petroleum	Unit Sec. Twp. Ege.	P.O. Box 67, Monument,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige. I 1 12S 32E	-	n Near Future
If this production is commingled with	ith that from any other lease or pool,	······································	
COMPLETION DATA	Otl Well Gas Well	New Well Workover Deepen	
Designate Type of Completi		X i Deepen	Plug Back Same Ites'v, Dtill, Hes'v,
Date Spudded	Dute Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-7-76 Elevations (DF, RKB, RT, GR, etc.)	2/18/77	10430 1 Top Oth/Gas Pay	9526'
4317.8 GR	North Bagley Penn.	9249'	Tubing Depth 9271.1
Perforations			Depth Casing Shoe
9 holes from 9252'-9260'; 10 holes from 9262'-9271' TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	EACKS CHURCH
$17 - \frac{1}{2}$	13-3/8" casing	3031	SACKS CEMENT
$\frac{12-\frac{1}{1}}{2}$	8-5/8" casing	3799'	1190 sacks
7-7/8"	5-1/2" casing	10429'	900 sacks
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to a set it it
OIL WELL Date First New Oil Run To Tanks	able for this ae	epth or be for full 24 hours)	
Date First New Oll Run To Tanks 1/30/77	Date of Test 2/20/77	Producting Method (Flow, pump, gas lift Pumping	, etc.)
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hrs.	2100#	45#	124
Actual Prod. During Test 120	он-выа. 120	Wator-Bbla. ()	Gaa-MCr
GAS WELL		****	
Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			NALCH A
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAJ	LION COMMISSION
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation APPROVED			19/
Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.			Runyan
		BY	
т		TITLE	
10 20 Prata		This form is to be filed in copliance with RULE 1:04.	
U. M. M. Le 11_ (Signafive)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Division Production Manager		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
$\frac{(Title)}{2} = 227$		able on new and recompleted wells.	
2-22-77 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		{ 1	be filed for each pool in multiply