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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Tenneco Oil Company	5. State Oil & Gas Lease No.
3. Address of Operator 1860 Lincoln St. Suite 1200, Denver, Colorado 80295	7. Unit Agreement Name
4. Location of Well UNIT LETTER P 810 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 12S RANGE 32E NMPM.	8. Farm or Lease Name Tenneco Sunshine
	9. Well No. 2
	10. Field and Pool, or Wildcat North Bagley, Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4317.8 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	Perf'd & Acidizing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/15/-2/1/77- Waited on cement 3 days. Pressure tested csg. to 1725 psi for 30 min. Held O.K. Perf'd 8 JS from 10,103' - 10,110'; 6 JS from 10051'-10056'; and 16 JS from 9990'-10,005'. Acidized w/2500 gallons 15% NE in three stages. Swabbed well. Received water w/small oil cut.

Set CIBP @ 9550'. Dumped 24' of cement on top of CIBP. Tested to 2000 psi. Held O.K. Perf'd 9 holes from 9252'-9260'. Perf'd 10 holes from 9262'-9271'. Acidized w/500 gallons 15% NE acid. 2nd stage acidized w/2500 gallons of acid. Began swabbing well

1/31/77 Swabbed well 7 hours. Received 68 bo and 11 bw. Gor= 1000

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. L. Myers</u>	TITLE <u>Div. Production Manager</u>	DATE <u>3-2-77</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB 7 1977

OIL CONSERVATION COMM.  
HOBBBS, H. M.