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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

Corrected footage.
Original plat still correct.

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|--|
| 5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name |
| 8. Firm or Lease Name Tenneco Sunshine |
| 9. Well No. #2 |
| 10. Field and Pool, or Wildcat North Bagley Penn. |
| 12. County Lea |
| 19. Proposed Depth ± 10,500' |
| 19A. Formation Pennsylvanian |
| 20. Rotary or C.T. Rotary |
| 21. Elevations (Show whether DF, RT, etc.) 4317.8 GL |
| 21A. Kind & Status Plug. Bond Blanket |
| 21B. Drilling Contractor To be assigned. |
| 22. Approx. Date Work will start 11/1/76 |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | |
|---|--|
| a. Type of Work | b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |
| 2. Name of Operator Tenneco Oil Company | 3. Address of Operator 1860 Lincoln Street, Suite 1200, Denver, Colorado 80203 |
| 4. Location of Well UNIT LETTER P LOCATED 810 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 1 TWP. 12S RGE. 32E NMPM | |
| 19. Proposed Depth ± 10,500' | 19A. Formation Pennsylvanian |
| 20. Rotary or C.T. Rotary | 21. Elevations (Show whether DF, RT, etc.) 4317.8 GL |
| 21A. Kind & Status Plug. Bond Blanket | 21B. Drilling Contractor To be assigned. |
| 22. Approx. Date Work will start 11/1/76 | |

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|------------------------------|
| 17-1/2" | 13-3/8" | 48# | ± 300' | 350 | Surface |
| 12-1/4" | 8-5/8" | 32# | ± 4150' | 800 | 1000' TIE IN TO SURFACE PIPE |
| 7-7/8" | 5-1/2" | 17# | ± 10,500' | 570 | 7000' |

Well to be drilled to approximate T. D. of 10,500', logged, and if commercial production is indicated, run 5-1/2" casing to T. D. and cement as directed. Perforate casing and treat formation with HCL acid as necessary to establish production
BOP: 3000 PSI W.P. Double Ram and Hydril. To be tested during each 24 hr. period.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Division Production Manager Date 11/1/76
(This space for State Use)
APPROVED BY [Signature] TITLE SUPPLEMENTAL DISTRICT DATE 11/1/76
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 16 1976
OIL OF THE DEPARTMENT OF THE INTERIOR
LUBBS, N. M.