

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Firm or Lease Name Tenneco Sunshine	
9. Well No. #2	
10. Field and Post, or Wildcat North Bagley Penn.	
12. County Lea	
19. Proposed Depth ±10,500'	19A. Formation Pennsylvanian
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DE, RT, etc.) 4317.8 GL	21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor To be assigned	
22. Approx. Date Work will start 11/1/76	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Tenneco Oil Company	
3. Address of Operator 1860 Lincoln Street, Suite 1200, Denver, Colorado 80203	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>12S</u> RGE. <u>32E</u> NMPM	
21. Elevations (Show whether DE, RT, etc.) 4317.8 GL	
21A. Kind & Status Plug. Bond Blanket	
21B. Drilling Contractor To be assigned	
22. Approx. Date Work will start 11/1/76	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	± 300'	350	Surface
12-1/4"	8-5/8"	32#	± 4150'	800	1000'
7-7/8"	5-1/2"	17#	± 10,500'	570	7000'

Well to be drilled to approximate T.D. of 10,500', logged, and if commercial production is indicated, run 5-1/2" casing to T. D. and cement as directed. Perforate casing and treat formation with HCL acid as necessary to establish production.

BOP: 3000 PSI W.P. Double Ram and Hydril. To be tested during each 24 hr. period.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed E. Z. Bink Title Division General Manager Date _____

(This space for State Use)

APPROVED BY Jerry Spertan TITLE SUPERINTENDENT DISTRICT 1 DATE OCT 22 1976

CONDITIONS OF APPROVAL, IF ANY: