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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-76

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-3905
6. Unit Agreement Name
7. Form or Lease Name Peggy Com
8. Well No. 2
9. Field and Pool, or Without North Bagley Penn

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Tipperary Oil & Gas Corporation

3. Address of Operator
P. O. Box 3179, Midland, Texas 79702

4. Location of Well
UNIT LETTER **F** LOCATED **1980** FEET FROM THE **West** LINE AND **1980** FEET FROM THE **North** LINE OF SEC. **29** TWP. **11-S** RGE. **33-E**

15. Date Spudded **1-14-77** 16. Date First Struck **2-14-77** 17. Date First (Ready to Prod.) **8-29-77** 18. (Zones (DF, RAB, RF, GR, etc.) **4301 KB** 19. Elev. Casingshead **4290'**

20. Total Depth **10,300'** 21. Plug Back TD **10,153'** 22. If Multiple Completions, How Many **4** 23. Intervals Drilled By **All** 24. History Tools **All** 25. Cable Tools

24. Primary interval(s), of this completion - Top, Bottom, Name
9117-9124 Bough C; 9387-9410 Bough D; 9484-87 Do. Pet.; 9933-41 Gulf; & 9973-77 Gulf

25. Was Directional Survey Made
No

26. Type Electric and Other Log Run
DLL/FXO; BHC; CNL/FDC

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	44#	376	17"	425 sx C - circ	-0-
8 5/8	24, 28, & 32#	3750		1900 sx Lite 200 sx circ	-0-
4 1/2	11.60#	10,300	7 7/8"	575 sx C	-0-
DV tool		8230	7 7/8"	1100 sx C - Top @ 3800	-0-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	10,150	Anchor 10,100

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,050-53' - .25" 4 shots		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,019-21' - .25" 3 shots		10,050-53	1000 gals 15% Reg Acid
9,976, 9,935, 9,486, 9,392, & 9120 - .41" 6 shots		10,019-21	1000 gals 15% Reg Acid
		9,976-9120	1000 gals 15% NE/Zone

33. PRODUCTION							
Date First Production 8-30-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg 1 1/2 x 2 x 16				Well Status (Prod. or Shut-in) Prod.	
Date of Test 9-12-77	Hours Tested 24	Choke Size -	Prod'n. Per Test Period 64	Oil - Bbl. 64	Gas - MCF 300	Water - Pnl. 53	Gas - Oil Ratio 45.9
Flow Tubing Press. -	Casing Pressure 25	Calculated 24-Hour Rate 64	Oil - Bbl. 64	Gas - MCF 300	Water - Bbl. 53	Oil Gravity - API (Corr.) 45.9	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

35. List of Attachments
C. A. Norvell

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED William J. Norvell TITLE Petroleum Engineer DATE 9-13-77

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JUN 1 1957

U.S. CONSERVATION COMM.
HOBBS, N. M.