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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I.

Operator		TIPPERARY OIL & GAS CORPORATION	
Address		P. O. Box 3179, Midland, TX 79702	
Reason(s) for Filing (Check proper box)			
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change in ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease	Peggy Com	Well No.	2	Pool Name, including Formation	North Bagley Penn	Kind of Lease	State, Federal or Leasing	State	Lease No.	K-3909
Location										
Unit	Section	Range	Township	Range	Township	Range	Township	Range	Township	Range
F	1980	West	11S	33E	1980	North				
Line	29	Township	11S	Range	33E	Lea				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒ or Condensate	2500 Continental Nat'l Bank Bldg. Ft. Worth, TX 76102								
Name of Authorized Transporter of Casinghead Gas		Warren Petroleum Company								
Address (Give address to which approved copy of this form is to be sent)		P. O. Box 1589, Tulsa, Okla 73101								
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Range	Township	Range	Township	Range	Township	Range	Township
	E	29	11S	33E	Yes	8-30-77				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.	
	X		X						
Date Spotted	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
1-14-77	8-29-77		10,300		10,153				
Elevation (G.S.D., R.A.B., R.T., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
4301 KB	Penn		9117		10,150				
Perforations					Depth Casing Shoe				
10050-53; 10,019-21; 9976, 9935, 9486, 9392, 9120 (13 holes)					10,300				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17	12-3/4		376		425 Class C				
10-3/4	8-5/8		3750		1900 Lite				
7-7/8	4-1/2		10,300		575 Class C				
7-7/8	DV tool		8,230		1100 Class C				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-30-77	9-12-77	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	--	25	--
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
117	64	53	300

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

Petroleum Engineer

(Title)

OIL CONSERVATION COMMISSION

APPROVED *[Signature]*, 19

BY *[Signature]*

TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-