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TRIBUTION	
FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3905	
7. Unit Agreement Name	
8. Farm or Lease Name Peggy	
9. Well No. 2	
10. Field and Pool, or Wildcat North Bagley Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tipperary Oil & Gas Corporation
3. Address of Operator P.O. Box 3179, Midland, Texas 79702
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>29</u> TOWNSHIP <u>11-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR. etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate for Production

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 10,225-28, 10,191-98'
Acidized perfs. w/1500 gals acid.
Set CIBP w/10' cmt. plug @ 10,160'
Communicated down hole. Perfs 10,060-67'.
Set retainer @ 9872' & squeeze w/100 sx. Class "C"
Perforate 4570'
Squeeze cmt up into 8 5/8" csg.
Perforate 4500-10'
Acidize w/1500 gals 15% NE
Frac w/30,000 gal gelled wtr. 100 sx 100 mesh & 250 sx 20/40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>William P. Markle</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>5-13-77</u>
Orig. Signed by Jerry Sexton Dist 1, Supv.		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

1957
JAN 10 1957
U.S. DEPT. OF COMMERCE
WASHINGTON, D. C.