Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

| 1000 Rio Brazos Rd., Aziec, NM 87410 | REQUEST FOR ALLOWAB TO TRANSPORT OIL | LE AND AUTHORIZATION AND NATURAL GAS | |
|--|---|---|--|
| I | 10 TRANSPORT OIL | Well Al | PI No. |
| Operator Permian Resource | es, Inc. , d/b/a Permi | an Partners, Inc. | 0-025-25403 |
| P. O. Box 590 Midland, Texas 79702 Other (Please explain) | | | |
| Reason(s) for Filing (Check proper box) | | | |
| New Well | Change in Transporter of: Oil Dry Gas | | |
| Recompletion X | Casinghead Gas Condensate | | |
| If change of operator give name = 1 B Downs Company P O Rox 590 Midland, TX 79702 | | | |
| and address of previous operator Latt. N. Drung Company | | | |
| II. DESCRIPTION OF WELL A | Well No. Pool Name, Including | ng Formation () Kind o | Lease No. |
| Federal 27 2 West Source San Undres Same, recessor 100 100 100 25 90 | | | |
| Location Unit Letter _ : 1980 Feet From The Orth Line and _ GO Feet From The Line | | | |
| Section 27 Township | | , NMPM, OLO | County |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which, approved copy of this form is to be sent) | | | |
| Name of Authorized Transporter of Oil | | Po Roy 4648 Horuston Ju 77720 | |
| Name of Authorized Transporter of Casing | <u> </u> | Address (Give address to which approved | copy of this form is to be sent) 74102 |
| Name of Authorized Iransporter of Cashie | N.C | +0 Box 300, Julsa, | |
| If well produces oil or liquids, | Unit Sec. Twp. Rge. | Is gas actually connected? When | 7 |
| hive location of lanks. | D 27 195137E | ing order number: | |
| If this production is commingled with that f | rom any other lease or pool, give comming | ing order Lamos. | |
| IV. COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v Diff Res'v |
| Designate Type of Completion - | (X) | Total Depth | P.B.T.D. |
| Date Spudded | Date Compl. Ready to Prod. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Depth Casing Shoe | | Depth Casing Shoe | |
| | | GENTENIE RECORD | |
| | TUBING, CASING AND | DEPTH SET | SACKS CEMENT |
| HOLE SIZE | CASING & TUBING SIZE | | |
| | | | |
| | | | |
| | TOP ALLOWARIE | | |
| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) [Producing Method (Flow, pump, gas lift, etc.)] | | | |
| OIL WELL (Test must be after recovery of total volume of total out and mass to specific place First New Oil Run To Tank Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | e(c.) |
| Date First New Oil Ruit 10 1am | Date of your | C Program | Choke Size |
| Length of Test | Tubing Pressure | Casing Pressure | Gas- MCF |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | G25- MCF |
| | | | |
| GAS WELL Actual Prod. Test - MCF/D | Length of Test | Bbis. Condensate/MMCF | Gravity of Condensate |
| Actual Prod. Test - Wich | | Casing Pressure (Shut-in) | Choke Size |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shot in) | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION | | | |
| to the color and regulations of the Oil Conservation | | JUN 16 | 1993 |
| ment to the compliant with and that the implimental between | | | |
| is true and complete to the best of my knowledge and belief. Date Approved | | | |
| the same of the sa | WWW CONTRACTOR | By JERRY SEXTON | |
| Signature | Durad dand | By ORIGINAL SIGNED BY JERRY SEXTON | |
| Signature Randy Bruno | President Tide | Title | |
| Printed Name May 17, 1993 | 915/685-0113 | | |
| Date | Telephone No. | | and the second of the second o |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.