

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

0384177

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME CA SW 658
2. NAME OF OPERATOR Oil Development Company of Texas	8. FARM OR LEASE NAME Federal 27
3. ADDRESS OF OPERATOR American National Bank Bldg, P. O. Box 12058, Amarillo, Tx 79101	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FWL Sec. 27-T9S-R37E	10. FIELD AND POOL, OR WILDCAT West Sawyer (San Andres)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27-T9S-R37E
14. PERMIT NO.	12. COUNTY OR PARISH Lea
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 3982.5	13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

11-30-76: Spudded 11-29-76. Ran 8-5/8" surface casing set at 426', cmtg w/250 sx Class C 2% gel, 7% salt, 3/4% CFR2.

Cemented in accordance with NMOCC Option 2.

1. Volume of cement 330 ft<sup>3</sup>. Class "C" w/2% CaCl<sub>2</sub>.
2. Estimated temperature of slurry 60°F.
3. Estimated formation temperature 65°F.
4. Estimated cement strength at time of testing 1000 psi.
5. WOC time was 12 hours.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 12/30/76

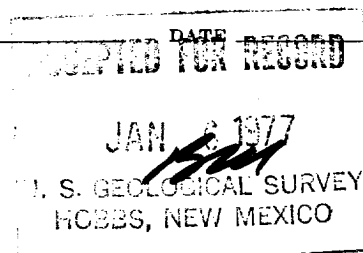
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



RECEIVED

JAN 11 1977

GIL CONSERVA. CN COMM.  
HOBBS, N. M