

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.  
New Mexico 0384177

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

Oil Development Company of Texas

3. ADDRESS OF OPERATOR

P. O. Box 12058, American National Bank Bldg, Amarillo, Tx 79101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FNL, 660' FWL Section 27-9S-37E

7. UNIT AGREEMENT NAME

CA SW 658

8. FARM OR LEASE NAME

Federal 27

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

West Sawyer (San Andres)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 27-9S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 3982.5'

12. COUNTY OR PARISH

Lea

13. STATE

NM

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) cementing & testing production ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- On 12-10-76 ran 121 jts (5037') 4-1/2" 10.5# K-55 ST&C and set at 5024'. Ran regular guide shoe, float collar w/auto-fill, DV tool at 2351'.
- Pumped 500 gallons mudflush ahead of 250 sx "C" w/7# NaCl<sub>2</sub>/sx, 2% CaCl<sub>2</sub>, 3/4% CFR-2. Opened DV tool & cemented with 700 sx HOWCO Lite w/8# NaCl<sub>2</sub>/sx, 1/4# flocele/sx. Cmt circ to surface. DP @ 9:15 PM 12-10-76.
- WOC 6 days
- Drilled DV tool and float. CO to 5016'.
- Perf 4950-78, 4992-5013, acidized w/9000 gallons 20% retarded acid. Swabbed for two days, recovered 212 bbls, 40% water.
- Ran tbg & rods and put on pump.
- Potential test 84 BO, 29 BLW, GOR 119 per 24 hr.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE 12-30-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
DATE

JAN 2 1977

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED

JAN 11 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.