NO. OF COPIES RECEIVED		Form C+103
DISTRIBUTION	·	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE U.S.G.S.	1	Sa. Indicate Type of Lease
LAND OFFICE	·	State X Fee
OPERATOR		5. State Oil & Gas Lease No.
SUNDR	RY NOTICES AND REPORTS ON WELLS OPOSALS TO CRILL OR TO GEEPEN OR PLUG BACK TO A DIFFERENT RESERV TION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	ole.
OIL GAS WELL WELL	other. Dry Hole	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
BTA OIL PRODUCERS		Hugh 689-C
3. Address of Operator		9. Well No.
104 South Pecos Mic	dland, Texas 79701	5 10. Field and Pool, or Wildcat
UNIT LETTER	510 FEET FROM THE West LINE AND 1980	Bagley, North (Penn)
THE South LINE, SECTI	ion 6 TOWNSHIP 12-S RANGE 33-E	HMPM.
mmmmm		
	15. Elevation (Show whether DF, RT, GR, etc.) 4309 GR	Lea
Check	Appropriate Box To Indicate Nature of Notice, Rep	port or Other Data
		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUS AND ASANDON [] REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT	
-	OTHER	
OTHER		
17. Describe Proposed or Completed Opwork) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dat	es, including estimated date of starting any proposen
work) SEE RULE 1103.		es, including estimated date of starting any proposes:
3-17-77 - Set 40 sx	cmt @ 9500'.	es, including estimated date of starting any propose:
3-17-77 - Set 40 sx Set 40 sx	cmt @ 9500'. cmt @ 9100'.	es, including estimated date of starting any propose::
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RECEIVED

OCTUBERRY

O. C.D. HOBBS, OFFICE

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Orig. Signed by

Jerry Sexton

Diet 1, Supv.

CONDITIONS OF APPROVAL, IF ANY:

REL CONSTRUBES, N. M.