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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS	8. Farm or Lease Name Hugh 689-C
3. Address of Operator 104 South Pecos Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER 'L' 510 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 6 TOWNSHIP 12-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Bagley, North (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4309' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-17-77 - Set 40 sx cmt @ 9500'.
Set 40 sx cmt @ 9100'.
Set 40 sx cmt @ 8500'.
Set 40 sx cmt @ 7350'.
Set 40 sc cmt @ 3750'.
Rig released 3-18-77.

Proposed Plugging Procedure:

1. Set 50 sx cmt @ 1950' - 1750' (Top of Salt)
2. Cut & Pull 9-5/8" csg. T/C @ 760'.
3. Set 100 sx cmt @ 9-5/8" stub.
4. Set 100 sx cmt @ 450' - Cover 13-3/8" shoe.
5. Set 10 sx cmt @ Surface.
6. Install Dry Hole Marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. D. Boyce R. D. BOYCE

TITLE Production Foreman

DATE 10/22/79

APPROVED BY Jerry Sexton

TITLE _____

DATE OCT 24 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 24 1971
O.C.D. HOBBS, OFFICE

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15. Elevation (Show whether DF, RT, GR, etc.) 4309'		12. County Lea

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TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed Plugging Procedure

1. Notify NMOCC 3 hrs before plugging.
2. Set 40 sx cmt @ 9500'
3. Set 40 sx cmt @ 9100'
4. Set 40 sx cmt @ 8500'
5. Set 40 sx cmt @ 7350'
6. Set 40 sx cmt @ 3750'
7. Move in Casing Pullers.
8. Set 40 sx @ Top Salt.
9. Cut & recover 9 5/8" csg. T/C @ 760'.
10. Set 100 sx cmt in & out of 9 5/8" stub.
11. Set 100 sx cmt @ 450'.
12. Set 10 sx cmt @ Surface.
13. Install Dry Hole Marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Bob Newland</u> Bob Newland	TITLE <u>Regulatory Supervisor</u>	DATE <u>4/7/77</u>
APPROVED BY <u>Jerry Sexton</u> Dist 1, Supv.	TITLE _____	DATE <u>APR 11 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		

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APR 6 1977

DIL CONSERVATION
HOBBS, N. M.