OPERATOR       APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Unit Arternetin None         AT TYPE of Work       PLUG BACK       7. Unit Arternetin None         AT TYPE of Work       PLUG BACK       7. Unit Arternetin None         Address of Operator       PLUG BACK       7. Unit Arternetin None         Name of Operator       PLUG BACK       7. Unit Arternetin None         Name of Operator       PLUG BACK       7. Unit Arternetin None         Name of Operator       PLUG BACK       8. Weil None         Name of Operator       PLUG BACK       8. Weil None         Name of Operator       PLUG BACK       8. Weil None         Name of Operator       Name of Operator       8. Weil None         Id4 South Peccos       Midland, Texas       79701       Name of Operator         104 South Arternetin None       "L'       Proposed Davis       10. Distance Davis         104 South Arternetin None       "L'       Proposed Davis       10. Distance Davis None         104 South Arternetin None       "L'       Proposed Davis       10. Distance Davis         104 South Arternetin None       "L'       Proposed Davis       10. Distance Davis         104 South Arternetin None       Proposed Davis Unator       10. Distance Davis       10. Distance Davis		· 			- ··		•
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Location of Well       With Letters       "L"       510       rest rest with West       List         1980       For rest rest with Control of the second seco	104 South Pecos	Midland, Texa	s 79701				
1980 - ccr + source       South       Live or +cc.       6       row.       12-S + cc.       33-E       wown       12. Country       Lea         12. Low work work work work work work work wo	4. Location of Well UNIY LETT	Lu	510	FEET FROM THE WES	t LINE	11111X	<u> </u>
12. County       Lea         12. Level during (Show whether Ur, NL, etc.)       13. A stard & distury Frag. Bound       13. A formation         4232' GL       13. A kind & distury Frag. Bound       13. Contractory       20. Noticy or C.T.         4232' GL       Blanket on File       Hondo Drilling Co.       Upon Approval         17. 1/2"       12. Asprox. Dote Work will store       100.00'       Pennsylvanian       Rotary         17. 1/2"       12. Asprox. Dote Work will store       100.00'       Upon Approval       EST. TOP         17. 1/2"       12. 3/4"       33. 8. 38#       375'       375       Circ.         17. 1/2"       12. 3/4"       33. 8. 38#       375'       375       Circ.         17. 1/2"       12. 3/4"       23.#       10000'       300       Increasing and the second secon	•					VIIIII	
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11. Horsewel Legin       13. Horsewel Legin       13. Horsewel Legin       20. Horsey of C.T.         12. Leventions (Show which() U, KI, etc.)       13. Kind & Clerus Pluy, Bord       110. Diffing Contractor       Pennsylvania       Rotary         4292' GL       Blanket on File       Hondo Drilling Co.       Upon Approval         3.       PROPOSED CASING AND CEMENT PROCRAM       Upon Approval         5.       PROPOSED CASING AND CEMENT PROCRAM         5.2E OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         17. 1/2"       12. 3/4"       33. 8.38#         12. 1/4"       5. 1/2"       23.#         10000'       300       Circ.         7. 7/8"       5. 1/2"       23.#         10000'       300       Song         Proposed Blowout Prevention Program: Brand & Type         Double Gate 900 Series 10" Model -B- Shaffer         ***Cament on the intermediate casing must be brought from the top of the salt or anydrifte to the surface casing. You can do this by either circulating the intermediate casing with Cement, or a DV tool at the top of the salt.         EXPIRES 3-6-7.7.         APPROVAL VALD         FOR SOLE PROCRAM. IF PROCRAM. IF PROFALL IS TO SECON AN EXPERIENCE AND PROVED AN IF PROPOSED PROCRAM. IF PROPOSEL IS TO SECON AN EXPERIENCE AND PROVED AN IF PROP	//////////////////////////////////////					Y . '	
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1000'       Pennsylvanian       Rotary         4292' GL       Blanket on File       Hondo Drilling Co.       Upon Approval         3.       PROPOSED CASING AND CEMENT PROGRAM       22. Approx. Dute Work will stort         3.       PROPOSED CASING AND CEMENT PROGRAM       Upon Approval         5.       SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH       SACKS OF CEMENT       EST. TOP         17. 1/2"       12.3/4"       38.38#       375'       375       Circ.         17. 1/2"       12.3/4"       32.4#       4100'       400       Circ.       Circ.         17. 1/2"       12.3/4"       10000'       300       Girc.       Circ.       Cir							
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PROVED BY	ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM	ROPOSAL IS TO DEFREM A				
This space for State Use) (This space for State Use) PROVED BY Arrive Leftor TITLE DATE	VE ZONE. GIVE BLOWOUT PREVENTI	R PROGRAM, IF ANY.			IN PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
This space for State Use) PROVED BY PROVED BY DATE	hereby certify that the information $\int A d d d$	n above is true and comp	lete to the best of my ki	nowledge and belief.			
This space for State Use) PROVED BY PROVED BY DATE	ened Bob Newland	Bob Newland	Tule_Regulator	y Supervisor		Date 12	/3/76
PROVED BY pring deptor TITLE DATE DATE	(This space for S				······································		
PROVED BY DATE DATE			ć.			í de	no Min
NDITIONS OF APPROVAL, IF ANY: ***SEE ABOVE	PPROVED BY _ Her	in Sector	TITLE		.:	ye.	UU . 13/4
	ONDITIONS OF APPROVAL, IF	ANY	***SEE ABOVE		C	ATE	
		,					-

RECEIVED OIL COMPANY MARK

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NEW MECTO OIL CONSERVATION COMMISSION

		All distances must be i	rom the outer bound	laries of the Sectio	on.	
Operator BTA OI	L PRODUCER	s H	Lease	L <del>TD HUG</del>		Well No.
Unit Letter	Section	Township	Range	County		5
"L" Actual Footage Loca	6	I2 - S	33- E		LEA	
510	-	/EST line and	1980	feet from the	SOUTH	
Ground Level Elev. 4291'	Producing Form	mation	Pool	, NORTH (P	Dedic	line cated Acreage: 80, 20
		ted to the subject we				Acres
	an one lease is	dedicated to the well				
dated by Co		fferent ownership is o nitization, force-pooli	ng.etc?		interests of all o	owners been consoli-
Yes	∟ No If an	swer is "yes," type o	f consolidation .			
If answer i	s "no," list the o	wners and tract desc	riptions which h	ave actually be	een consolidated.	(Use reverse side of
	necessary./					
No allowab forced-pool sion.	le will be assigne ing, or otherwise)	d to the well until all or until a non-standard	interests have I unit, eliminati	been consolida ng such interes	ted (by communit ts, has been appro	ization, unitization, oved by the Commis-
	   		1	1	CER	TIFICATION
						that the information con- true and complete to the ledge and belief.
					Bob New	land
	1		<b>i</b> .		Position	
						RY SUPERVISOR
	l I		XI		BTA OIL PR	ODUCERS
	1				Date <b>12 / 3 / 76</b>	
7///////	//1					
510" #5.					shown on this pla notes of actual s under my supervis	that the well location at was plotted from field surveys made by me or sion, and that the same ect to the best of my
80 ACRE	ε <b>s</b> /	, +			knowledge and be	
	$\langle \rangle$					
10861	1 Y		1		Date Surveyed	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
			     		Registered Professi and/r Land Survey MAX A. SCHUM	Parcer &
330 660 90	1320 1650 1980	2310 2640 2000	1800		Certificate No.	0
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