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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105 7
Revised 11-66

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Tenneco Sunshine
9. Well No. 3

2. Name of Operator Tenneco Oil Company
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3. Address of Operator 1860 Lincoln St. Suite 1200, Denver, Colorado 80295

10. Field and Pool, or Wildcat North Bagley, Penn
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4. Location of Well	
UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2130</u> FEET FROM <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>12S</u> RGE. <u>32E</u>	

11. County Lea

15. Date Spudded 1/27/77	16. Date T.D. Reached 3/16/77	17. Date Compl. (Ready to Prod.) 4/24/77	18. Elevations (DF, RML, RT, GR, etc.) 4314.5"GL
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19. Elev. Casinghead

20. Total Depth 10, 502'	21. Plug Back T.D. 10, 371'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools None
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25. Was Directional Survey Made yes
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24. Producing Interval(s), of this completion - Top, Bottom, Name Cisco = 9303'-9863

26. Type Electric and Other Logs Run DLL, micro SFL, Sonic, FDC-CNL
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27. Was Well Cored yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	318'	17-1/2"	480 Cubic Feet	none
8-5/8"	32 #	3800'	11 "	1250 Sacks of Cement	
5-1/2"	17 #	10421'	7-7/8"	1000 Sacks of Cement	none

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9627'	9627'

31. Perforation Record (Interval, size and number) North Bagley, Penn 1 JSPF from 9705'-9720' 9695'-9689', 9679'-9669' (31 Holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9669'-9720' AMOUNT AND KIND MATERIAL USED Acidized w/10,000 gallons of 15% HCL acid.
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33. PRODUCTION							
Date First Production 4/24/77	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 4/27/77	Hours Tested 24 Hrs.	Choke Size	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF TSTM	Water - Bbl. 80	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF TSTM	Water - Bbl. 80	Oil Gravity - API (Corr.) 41.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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35. List of Attachments Logs have already been mailed to your office.
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D.D. Myers TITLE Division Production Manager DATE 5-19-77

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1580	T. Ojo Alamo	9868
T. Salt	1967	T. Kirtland-Fruitland	10385
T. Salt	2230	T. Pictured Cliffs	
T. Yates	2330	T. Penn. "D"	
T. Yates	2430	T. Leadville	
T. 7 Rivers	3225	T. Madison	
T. Queen	3445	T. Elbert	
T. Grayburg	3708	T. Mancos	
T. San Andres	5142	T. Gallup	
T. Glorieta		T. Base Greenhorn	
T. Padlock		T. Dakota	
T. Blinberry	6595	T. Morrison	
T. Tubb		T. Toluillo	
T. Drinkard	7390	T. Entrada	
T. Abo	8603	T. Wingate	
T. Wolfcamp	9050	T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)	9308	T. Penn. "A"	

OIL XXXXXXXXXX ZONES

No. 1, from	9669	to	9679	No. 4, from	
No. 2, from	9689	to	9695	No. 5, from	
No. 3, from	9705	to	9720	No. 6, from	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	_____	to	_____	feet.
No. 2, from	_____	to	_____	feet.
No. 3, from	_____	to	_____	feet.
No. 4, from	_____	to	_____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1530	1967	387	Rustler Anny	9303	9868	565	Cisco Canyon
1967	2230	263	Salt				
2230	2430	100	Yates				
2330	2430	100	Yates				
2430	3225	795	7 Rivers				
3225	3445	220	Queen				
3445	3708	263	Grayburg				
3708	5142	1434	San Andres				
5142	5930	788	Glorieta				
5930	7390	1460	Peso				
7390	8603	1213	Abo				
8603	9050	447	Wolfcamp				