

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Firm or Lease Name Tenneco Sunshine
3. Address of Operator 1860 Lincoln St. Suite 1200, Denver Colorado 80295	9. Well No. #3
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 2130 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 12S RANGE 32E NMPM.	10. Field and Pool, or Wildcat North Bagley Penn
15. Elevation (Show whether DF, RT, CR, etc.) 4314.5' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-5/8" hole to 3800'. Set and cemented 87 Jts. of 8-5/8" 32#, K-55, csg. at 3800' with 1050 sacks of Class "C" cement with 2% A-2 and 7# of salt per sack. Followed by 200 sacks of Class "C" neat cement. Waited on cement for 22 hours. Drilled out cement in casing. Drilled 7-7/8" hole to 10,502' total depth. Set and cemented 252 jts. of 5 1/2" csg w/ guide shoe, float collar and centralizer at 10,421' with 575 sacks of BJ Lite cement and 425 sacks of Class H cement with 7 lb. salt per sack. Waited on cement for 8 days.

Before drilling out cement. The 8-5/8" casing was pressure tested to 1500 psi for 30 minutes. It held OK. Before drilling out cement in the 5-1/2" casing, it was pressure tested to 3000 psi for 20 minutes.

30 min

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. D. Myers TITLE Division Production Manager DATE 5-12-77

APPROVED BY Orig. Signed by Les Clements TITLE Oil & Gas Insp. DATE 4-10-77

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 9 1977

U.S. CONSERVATION COMM.
WASH. D. C.