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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Tenneco Sunshine
3. Address of Operator 1860 Lincoln St. Suite 1200, Denver, Colorado 80295	9. Well No. #3
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2130</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>12S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wellcut North Bagley Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4314.5' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/27/77

Spudded 17½" hole @ 11:00 A.M. Drilled to 318'. Set and cemented 13-3/8" csg. @ 318' w/480 cubic feet of Class H, 3% CaCL cement. Circulated and waited on cement for 8 hrs. Tested cement to 600 psi. Held O.K.  
The approximate temperature of the cement slurry when mixed was 50 degrees.  
The estimated minimum formation temperature in the zone of interest was +62 degrees.  
The estimated cement strength at the time of casing test was 1600 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. H. Meyer

TITLE Div. Production Manager

DATE 2-2-77

Orig. Signed by  
Larry E. Meyer  
Dist. & Supr.

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE 2-2-77

CONDITIONS OF APPROVAL, IF ANY:

RELEASED

FEB 7 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.