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|--|--|--|--|----------------|---|--|--|-----------|--|--|--|--------------|--|--|--|------------------|--|--|--|------------------------------------|--|--|--|-----------|--------------|--|--|------------|--|---------------------------|--|--|--|--|-----------------|--|--|--|--|
| 1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ | | | | | | | | | | 7. Unit Agreement Name | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ | | | | | | | | | | 8. Farm or Lease Name Moore | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2. Name of Operator Elk Oil Company | | | | | | | | | | 9. Well No. 1 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3. Address of Operator P. O. Box 310, Roswell, New Mexico 88201 | | | | | | | | | | 10. Field and Pool, or Wildcat Wildcat | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 36 TWP. 11S RGE. 32E NMPM | | | | | | | | | | 12. County Lea | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 15. Date Spudded 1/20/77 | | | | | 16. Date T.D. Reached 2/25/77 | | | | | 17. Date Compl. (Ready to Prod.) 8/10/77 | | | | | 18. Elevations (DF, RKB, RT, GR, etc.) 4,330 GRD | | | | | 19. Elev. Casinghead N/A | | | | | | | | | | | | | | | | | | | |
| 20. Total Depth 11,045 | | | | | 21. Plug Back T.D. 9,225 | | | | | 22. If Multiple Compl., How Many No | | | | | 23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____ | | | | | | | | | | | | | | | | | | | | | | | | |
| 24. Producing Interval(s), of this completion — Top, Bottom, Name None | | | | | | | | | | | | | | | 25. Was Directional Survey Made Yes | | | | | | | | | | | | | | | | | | | | | | | | |
| 26. Type Electric and Other Logs Run Schlumberger CNL/GR; DILL | | | | | | | | | | | | | | | 27. Was Well Cored No | | | | | | | | | | | | | | | | | | | | | | | | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| CASING SIZE | | | | WEIGHT LB./FT. | | | | DEPTH SET | | | | HOLE SIZE | | | | CEMENTING RECORD | | | | AMOUNT PULLED | | | | | | | | | | | | | | | | | | | |
| 12 3/4 | | | | 34 | | | | 35 | | | | 17 | | | | 350 sx | | | | None | | | | | | | | | | | | | | | | | | | |
| 8 5/8 | | | | 24/28 | | | | 3800 | | | | 12 | | | | 1600 sx | | | | None | | | | | | | | | | | | | | | | | | | |
| 5 1/2 | | | | 17 | | | | 9225 | | | | 7 7/8 | | | | 600 sx | | | | 7000'. | | | | | | | | | | | | | | | | | | | |
| 29. LINER RECORD | | | | | | | | | | | | | | | | | | | | 30. TUBING RECORD | | | | | | | | | | | | | | | | | | | |
| SIZE | | | | TOP | | | | BOTTOM | | | | SACKS CEMENT | | | | SCREEN | | | | SIZE | | | | DEPTH SET | | | | PACKER SET | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 31. Perforation Record (Interval, size and number) | | | | | | | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | DEPTH INTERVAL | | | | | AMOUNT AND KIND MATERIAL USED | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 33. PRODUCTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Date First Production N/A | | | | | Production Method (Flowing, gas lift, pumping — Size and type pump) | | | | | | | | | | Well Status (Prod. or Shut-in) | | | | | | | | | | | | | | | | | | | | | | | | |
| Date of Test | | | | | Hours Tested | | | | | Choke Size | | | | | Prod'n. For Test Period | | | | | Oil — Bbl. | | | | | Gas — MCF | | | | | Water — Bbl. | | | | | Gas — Oil Ratio | | | | |
| Flow Tubing Press. | | | | | Casing Pressure | | | | | Calculated 24-Hour Rate | | | | | Oil — Bbl. | | | | | Gas — MCF | | | | | Water — Bbl. | | | | | Oil Gravity — API (Corr.) | | | | | | | | | |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | | | | | | | | | | Test Witnessed By | | | | | | | | | | | | | | | | | | | | | | | | |
| 35. List of Attachments 2 copies of survey; 2 copies of logs | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SIGNED  | | | | | | | | | | TITLE President | | | | | | | | | | DATE 7/25/78 | | | | | | | | | | | | | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|--------------------------------|------------------------|-----------------------|------------------|
| T. Anhy 1490 | T. Canyon 10095 | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | T. Strawn 10520 | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt 2275 | T. Atoka 11040 | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | T. Devonian | T. Menefee | T. Madison |
| T. Queen | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres 3595 | T. Simpson | T. Gallup | T. Ignacio Qtzte |
| T. Glorieta 5015 | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | T. Ellenburger | T. Dakota | |
| T. Blinebry | T. Gr. Wash | T. Morrison | |
| T. Tubb 6460 | T. Granite | T. Todilto | |
| T. Drinkard | T. Delaware Sand | T. Entrada | |
| T. Abo 7198 | T. Bone Springs | T. Wingate | |
| T. Wolfcamp 8360 | | T. Chinle | |
| T. Penn. | | T. Permian | |
| T. Cisco (Bough C) 9067 | | T. Penn. "A" | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|-------|----------------------|---------------------|------|----|----------------------|-----------|
| 0 | 1490 | 1490 | Gravel, Sand & Anhy | | | | |
| 1490 | 2275 | 785 | Salt | | | | |
| 2275 | 3595 | 1320 | Red Beds & Dolo | | | | |
| 3595 | 5015 | 1420 | Lime | | | | |
| 5015 | 6460 | 1445 | Sand & Lime | | | | |
| 6460 | 7198 | 738 | Sand Lime & Shale | | | | |
| 7198 | 8360 | 1162 | Shale | | | | |
| 8360 | 11045 | 2685 | Lime & Shale & Sand | | | | |

RECEIVED

JUL 26 1978

OIL CONSERVATION COMM.
HOBBS, N. M.