

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator FEATHERSTONE DEVELOPMENT CORPORATION 3. Address of Operator 1717 WEST SECOND, ROSWELL, NM 88201 4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 10 S. RANGE 37 E. NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3947' GR	7. Unit Agreement Name 8. Farm or Lease Name SANTA FE 9. Well No. #1 10. Field and Pool, or Wildcat North Echol-Devonian 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/17/77 10:30 A.M. Spud Well.
4/1/77 12,042' TD Drillers, 12,005' Loggers TD
Well was plugged and abandoned as follows: - Log Measurements -
100' Cement Plug 35 Sacks from 12,005' (TD) to 11,905'
100' " " " " " 11,300' to 11,200' - Top Atoka
100' " " " " " 9,950' to 9,850' - Top Penn.
100' " " " " " 9,150' to 9,050' - Top Wolfcamp
100' " " " " " 7,800' to 7,700' - Top ABO
100' " " " " " 5,700' to 5,600' - Top Glorietta
270' " " 100 " " 5,290' to 5,020' - San Andres Water Zone
(Bottom 8 5/8" at 4,250' covered by the following plug)
100' Cement Plug 35 Sacks from 4,300' to 4,200' - Top San Andres
100' " " " " " 2,400' to 2,300' - Top Salt
Set 10 sacks cement plug at top with 5 1/2" Marker Pipe 4' above surface.
Breakout pits and level location and pit area.
We will notify you as soon as the final clean-up is made.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Hicks TITLE Vice President DATE 4/28/77

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE JUN 20 1980

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 2 - 1977
CL-CL
HOBBS, R. M.
COMM.