INJECTION WELL DATA SHEET

Dwight A. Tipton State 14 SWD 32E HELL NO. FOOTAGE LOCATION 14 SECTION 95 TOWNSHIP Well drilled as a non-producing oil well Drilled in 1977 Tabular Data Schematic Surface Casing Cemented with 450 sx. Size 123/4 TOC Surface feet determined by Circulated Hole size 15 1234"@ 385' Intermediate Casing Size 8 5/8 Cemented with 400 SX TOC 1547 feet determined by Form C-103 Top coment 1547' Hóle size 278° Fiberglass tubing @ 4850' Long string size 52 Size 52 "Cemented with 200Form C-103 TOC 9970 feet determined by Calculated 854 @ 3504' 77/8 Hole size _ Batter Model R nickel Plated@4850' 11,117 Total depth ____ 5±" cosing collopsed @ 5000'+ Injection interval <u>11,099.5</u> feet to <u>11,102.5</u> feet to <u>11,102.5</u> feet -27/8" Plastic coated tubing 5000'-10,855' Top cement 9970' Batter Loc-set packer 10,855 5生"@ 11,117' lined with Fiberg/255 Tubing size set in a _____ packer at _____ 4850____ Model R nickel plated (or describe any other casing-tubing seal). Other Data Name of the injection formation Devonion, Pennsylvanian, Wolfcamp, Abo, Tubb, Blinebry, Clorieta 1. 2. Name of Field or Pool (if applicable) 5RRDX No Is this a new well drilled for injection? /// Yes 3. If no, for what purpose was the well originally drilled? ______ prospect Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) ____//o_____ 4. name of any overlying and/or underlyimg oil or gas zones (pools) in **60 - 7000** Give the depth to and < R R5. this area. Bough C - 8800 Undesignated