

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25466 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-6295

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Disposal Well	7. Lease Name or Unit Agreement Name  State "14"
2. Name of Operator Dwight A. Tipton	
3. Address of Operator c/o Oil Reports & Gas Services, Inc. P. O. Box 755, Hobbs, NM 88241	8. Well No. 1
4. Well Location Unit Letter L : 1650 Feet From The South Line and 330 Feet From The West Line Section 14 Township 9S Range 32E NMPM Lea County	9. Pool name or Wildcat SRR Devonian
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4331.3 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/28/92. Rigged up & pulled 2 7/8 fiberglass tubing & layed it down. Picked up 2 3/8 EUE tbgr. Run into 4900'. Run in w/swab. Fluid level 2200' from surface. Rig down.  
11/17/92. Rig up & pump 300 sx Class C cement @ 4900', 65 Bbls cement slurry & pulled tbgr.  
11/18/92. Loaded hole with 25 Bbls water, would not hold. Run tbgr to 4900'. Did not tag cement.  
11/19/92. Pump 200 sx Class C cement @ 4900', 45 Bbls cement slurry. Pulled tbgr.  
11/20/92. Loaded hole with 3 Bbls water. Pressure up 500#. Held OK. Run tbgr, tag cement @ 3032'. Pulled 1 joint tbgr to 3000'.  
11/27/92. Circ. hole w/mud, pulled tbgr 1820', 25 sx cement plug from 1820' to 1605'. Pulled tbgr to 456', 25 sx cement plug @ 456' back to 253'. Pulled tbgr to 62'. 10 sx circ cement to surface. Install dry hole marker. Cleaned location. Ready for inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laren Holler TITLE Agent DATE 5/3/93  
505-393-2727  
TELEPHONE NO.

TYPE OR PRINT NAME Laren Holler

(This space for State Use)

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE MAY 14 1993  
CONDITIONS OF APPROVAL, IF ANY:

C. S. R. G.

5

RECEIVED

MAY 04 1993

CCO HOBBS OFFICE