

Dwight A. Tipson State 15
OPERATOR LEASE
1 990 S 330 E 15 95 32 E
WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE
Drilled as Devonian producer - New PTA

Schematic

Drilled in 1976

Tabular Data

Surface Casing

Size 12 3/4 " Cemented with 415 sx.
TOC Surface feet determined by Calculated
Hole size 15

Intermediate Casing

Size 8 5/8 " Cemented with 400 sx.
TOC 1479' feet determined by Calculated
Hole size 11 3/4

Long string

Size 4 1/2 " Cemented with 350 sx.
TOC 9103 feet determined by Calculated
Hole size 7 7/8
Total depth 11,087

Injection interval

11,056 feet to 11,087 feet
(~~perforated~~ or open-hole, indicate which)

DST 9172-9241
Flowed 260 MCF/D₂₄
Recovered 282' GCM
1722 GC SW

DST 10,220-10,440
Recovered 530' VSGCDF

Surface plug
0-350'

12 3/4 @ 361'

50 SXS @ 2200'

35 SXS @ 3550'
8 5/8 @ 3552'

50 SXS @ 5950'

25 SXS @ 8150

30 SXS @ 9748'

Tubing pulled from 10,200'

4 1/2 @ 11,056

Tubing size _____ lined with _____ set in a
(material)
_____ packer at _____ feet
(brand and model)

(or describe any other casing-tubing seal).

Other Data

- Name of the injection formation _____
- Name of Field or Pool (if applicable) _____
- Is this a new well drilled for injection? ☒ Yes ☐ No