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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6295	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal		7. Unit Agreement Name
2. Name of Operator Dwight A. Tipton		8. Farm or Lease Name State 14
3. Address of Operator c/o Oil Reports & Gas Services, Inc., P. O. Box 755, Hobbs, NM 88241		9. Well No. 1
4. Location of Well UNIT LETTER L, 1650 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 9S RANGE 32E NMPM.		10. Field and Pool, or Wildcat S.R.R. Devonian
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 12/15/86. Released packer, pulled & layed down plastic coated tubing and packer. Picked up new nickel plated loc-set packer and tubing as follows: 196 joints 2 3/8" internally plastic coated 6028'
110 joints 2 7/8" PVC lined 3484'
43 joints 2 7/8" internally plastic coated 1331'

Set packer at 10,855 with 14,000# tension. Loaded back side with packer fluid. Pressure tested casing with 400# with chart, held O.K. Treated with 1,000 gallons 15% regular acid, maximum pressure 2,000#. Returned to injection 12/23/86 on vacuum.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wendie Walker TITLE Agent DATE 1/26/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 27 1987