

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

L-6295

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name

8. Farm or Lease Name

State 14

9. Well No.

1

10. Field and Pool, or Wildcat

SRR Devonian

12. County

Lea

15. Elevation (Show whether DF, RT, GR, etc.)

4331.3 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒ Convert to SWD

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Run bit & scraper to bottom - 11,103'
2. Test casing - found hole at 2,911'.
3. Squeeze hole at 2,911' & circulate cement to surface through 5½" X 8 5/8" annulus.
4. Drill out & test casing to 1,000# - no leak.
5. Run Baker Lok-Set Packer & 364 jts 2 3/8" EUE N-80 plastic coated tbq. Displaced casing tbq annulus with 250 bbls 2% KCL water with inhibitors.
6. Set Lok-Set Packer at 10,872', test casing to 800# flange well up. Start injection into perfs 11,085' to 11,102.5.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Superintendent

DATE 12-3-84

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

6 1984