

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6295	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator V-F Petroleum Inc.		8. Farm or Lease Name State 14
3. Address of Operator 901 Vaughn Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> , <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>1650</u> FEET FROM THE <u>South</u> LINE, SECTION <u>14</u> TOWNSHIP <u>9S</u> RANGE <u>32E</u> N.M.P.M.		10. Field and Pool, or Wildcat SRR Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4331' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Well spudded 7:00 p.m. 4-5-77
- Drilled 15" hole to 650'. Set 401.3' of 12 3/4", 40.5# H-40 casing
- Cemented string w/450 sx Class "C" plus 2% CaCl₂. Circulated 60 sx to pit. Plug down 12:45 p.m. 4-6-77.
- Tested casing to 1000 psi for 30 min. & had no drop in pressure.
- Nippled up series 900 Shaffer blowout preventer and tested to 1500 psi, pressure held
- Drilled 11 3/4" hole to 3504'. Set 1250.77' 28# K-55 ST&C 8 5/8" new csg. and 2256.47' of 24# K-55 ST&C new casing, total 3507.24 set at 3504' KB. Cemented string with 400 sx Class "C" w/2% CaCl₂. Had good circulation at all time. Plug down 10:05 p.m. 4-11-77. Calculated top of cement at 1547'. WOC 18 hours. Tested casing to 1500 psi for 30 min., pressure held.
- Installed series 900 Shaffer blowout preventer. Tested to 1500 psi, pressure held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Vancich TITLE President DATE 4-20-77

APPROVED BY Cory Sexton TITLE Supv. DATE APR 22

CONDITIONS OF APPROVAL, IF ANY: