

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Samson Resources Company		Well APN No. 30-025-25489
Address Two West Second Street Tulsa, OK 74103		
Reason(s) for Filing (Check proper box) New Well ☐ ☐ Other (Please explain) Recompletion ☐ ☐ Change in Operator ☒ ☐		
If change of operator give name and address of previous operator Dyco Petroleum 7130 S. Lewis, Ste. 300 Tulsa, OK 74136		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal-33	Well No. 2	Pool Name, Including Formation Sawyer (San Andres)	Kind of Lease State, Federal or Fee	Lease No. NM23020
Location Unit Letter K : 1980 Feet From The South Line and 400 Feet From The East Line Section 33 Township 9S Range 38E NMPM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Enron	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188 Houston, TX 77251-1188
Name of Authorized Transporter of Casinghead Gas Warren Petroleum	Address (Give address to which approved copy of this form is to be sent) Division of Chevron USA, INC. Tulsa, OK 74102
If well produces oil or liquids, give location of tanks Unit K Sec. 33 Twp. 9S Rge. 38E	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) XX	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded March 25, 1977	Date Compl. Ready to Prod. April 27, 1977	Total Depth 5013'	P.B.T.D. 5011'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation San Andres	Top Oil/Gas Pay 9454'	Tubing Depth 4996'					
Performance		Depth Casing Shoe 5013'						

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	4015.3'	250
7 1/8"	4 1/2"	5013'	30
7 1/8"	DV TOOL	2313'	375
7 1/8"	2 3/8"	4946'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Debbie Mathis Production Analyst
Printed Name Sept. 20, 1991 (918) 583-1791
Date Sept. 20, 1991 Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 02 1991

By Paul Kauts
Title Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.