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DISTRIBUTION				
SANTA FE				
FILE		ĺ		
u.s.g.s.				
LAND OFFICE				
TRANSPORTER	OIL	<u> </u>		
	GAS			
OPERATOR				
DOOD ATION OFFICE		1		

III.

IV.

		CONSERVATION COMMISSION	Form C+104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO TO	AND	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	_ GAS
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE		· · · · · · · · · · · · · · · · · · ·	
Operator ARCO Oil and Ga			
Division of Atl	Lantic Richfield Company		
	Hobbs, New Mexico 8824	40	
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:	Change in Oper	ator Name
Recompletion	Oil Dry G	F	1-79
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner	<u></u>		
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool No.	ame, Including Formation	Kind of Lease State, Federal or Fee
theing M St	are a sty	ing III san unous	State, Federal of Fee
Location d	10 1).+	r Q ine and (500 Feet Fro	S-A,
Unit Letter;;;;;	10 Feet From The Wast Li	ine and <u>500</u> Feet Fro	m The
Line of Section 20, To	ownship 95 Range	33E, NMPM,	County
Eline of Section 20 , 1.	7		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of O		Address (Give address to which app	proved copy of this form is to be sent)
The German (	reposition)	POBON 1183. Hours	low, Texas 77001
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which app	proved dopy of this form is to be sent)
Cities Services	Til Company	PO Box 300 hels	2,0 kla. 74102
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	N 20 9 33	yes	5-31-77
	ith that from any other lease or pool,	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Resty,
Designate Type of Complet		1	1
Designate Type of dompter			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Total Depth	P.B.T.D.
Date Spudded		Total Depth Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
Date Spudded No Change	Date Compl. Ready to Prod.		Tubing Depth
Date Spudded No Change	Date Compl. Ready to Prod.		
Date Spudded No Change Pool	Date Compi. Ready to Prod.  Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Date Spudded No Change Pool	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
Date Spudded No Change Pool	Date Compi. Ready to Prod.  Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
Date Spudded No Change Pool Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
Date Spudded No Change Pool  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST I	Date Compi. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST 1	Date Compi. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allow-
Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST I	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this a	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of the for full 24 hours)  Producing Method (Flow, pump, gas	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Dil and must be equal to or exceed top allow-  tift, etc.)
Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this a	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allow-
Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks No Change Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this a	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of the point of the for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Dil and must be equal to or exceed top allow- cilift, etc.)  Choke Size
Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks No Change	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this a	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of the for full 24 hours)  Producing Method (Flow, pump, gas	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Dil and must be equal to or exceed top allow-  tift, etc.)
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Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this a	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of the point of the for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Dil and must be equal to or exceed top allow- cilift, etc.)  Choke Size
Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE. (Test must be able for this a  Date of Test  Tubing Pressure  Oil-Bbls.	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of the for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Dil and must be equal to or exceed top allow- Elift, etc.)  Choke Size  Gas-MCF
Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this a	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of the point of the for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Dil and must be equal to or exceed top allow- cilift, etc.)  Choke Size
Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE. (Test must be able for this a  Date of Test  Tubing Pressure  Oil-Bbls.	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of the for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Dil and must be equal to or exceed top allow- Elift, etc.)  Choke Size  Gas-MCF
Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this a  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of the point of the for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Sacks Cement  oil and must be equal to or exceed top allow- filift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE. (Test must be able for this a  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of the lepth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Sacks Cement  oil and must be equal to or exceed top allow- silft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE. (Test must be able for this a  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure	Top Oil/Gas Pay  ND CEMENTING RECORD  DEPTH SET  after recovery of total volume of load of the pith or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure  OIL CONSER	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  Soil and must be equal to or exceed top allow- slift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE. (Test must be able for this a  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test  Tubing Pressure	Top Oil/Gas Pay  ND CEMENTING RECORD DEPTH SET  after recovery of total volume of load of the for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF Casing Pressure  OIL CONSER	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  SIgnature of the second s

## VI.

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X) en in	1. Caregoria 110	
District Pro	d. & Dr. Supe	
2	(Title)	

(Date)

SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION COMM.
ROBBS, R. M.