1	NO. OF COPIES RECEIVED			
١	DISTRIBUTIO			
	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OFFICE			
•	Operator			
	Atlantic 1	Richf	ielo	1 C

Accountant I

5/9/77

(Title)

(Date)

	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CO	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65					
	U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TRA	AS					
1.	OPERATOR PRORATION OFFICE							
	Atlantic Richfield Company							
	P. O. Box 1710, Hobbs Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership		TALONIOTED OLG N	IUST NOT BE				
l		<u> </u>	FLARED AFTER	-1-1-1				
	and address of previous owner	nge of ownership give name UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.						
II.	DESCRIPTION OF WELL AND Decree Name Flying M State	LEASE Well No. Pool Name, Including Fo	Ct-t- Fada1	Lease No. or Fee State OG-1294				
	1							
Unit Letter M; 710 Feet From The West Line and 500 Feet From The South								
	Line of Section 20 Tov	wnship 9S Range 3	3E , NMPM, Le	ea County				
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	as .					
	Name of Authorized Transporter of Oil		Address (Give address to which approve Box 3119, Midland, Texas	ł				
	The Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approve	ed copy of this form is to be sent)				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 20 9S 33E	Is gas actually connected? When					
		th that from any other lease or pool,	give commingling order number:					
IV.	Designate Type of Completic	Plug Back Same Res'v. Diff. Res'v.						
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.				
	4/13/77	5/4/77	4480	4432				
	Elevations (DF, RKB, RT, GR, etc.) 4366.2 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 4342	Tubing Depth 4421				
	Perforations 4342, 43, 45, 46, 49, 64, 65, 66, 69, 80, 89, 90, 96, 97, 4348'		71, 72, 73, 76, 78, 79,	Depth Casing Shoe 4480 *				
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT				
	11"	7" OD	1916'	525				
	6 3"	4½" OD 2-3/8" OD	4480'	675				
		2-3/8 OD	4421					
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)							
	4/28/77	5/6/77	Pump					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	24 hrs Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF				
	150 bbls	85	65	52				
	CAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	.Casing Pressure (Shut-in)	Choke Size				
VI.	CERTIFICATE OF COMPLIAN	CE	OMAPISTY OF COMMISSION					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By John W. Runyan.					
	above is time and complete to the		Geologist					
	0 0 01	101.1	This form is to be filed in compliance with RULE 1104.					

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply pleted wells.

REFEREN

1771427

GIL GOHSERVAL - COMM. HOBBS. N. W.