BINGE OF THE AS AND WHEN								
Щ	RGY	ANO	Mini	FRAL	S D	rr/	arn.	VEN.
1	••	••••						
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	the tringerion that A FE Fig.	P. O. III SANTA FE, NE	O X 2011							
	TRANSPORTER OIL OAR	OR ALLOWABL AND SPORT OIL AN		L GAS -						
t.	AGATION OFFICE									
	SANTA FE ENERGY OPERAT	ING PARTNERS, L.P.								
		UITE 500 , MIDLAND, TEX	AS 79701							
	Reason(s) for filing (Check proper box)			et (Please es	plain)					
	Recompletion Change in Ownership	Oil Diy	Cas							
	If change of ownership give name and address of previous owner SA	NTA FE ENERGY COMPANY	500 W. ILL	INOIS,SU	LTE 500,	MIDLAND	, TEXAS 79701			
II.	DESCRIPTION OF WELL AND I	LEASE. Well No. Pool Name, Including	Formation	·	and of Lease	•	Legae No			
	SFPRR	22 West Sawyer ((San Andres) s	ate, Federa	lor Fee Fe	e			
	Unit Letter G : 198		in• and <u>-198</u>		Feet From	The East				
	Line of Section 33 Tow	mahip 9S Range	37E	, NMPM,	Lea		Count			
Ί.	DESIGNATION OF TRANSPORT		GAS	e address to	which appro	ved copy of th	is form is to be sent?			
	Mobil Pipeline Company	Si centerisate	Р. О. В	P. O. Box 900, Dallas, TX 75221						
	Name of Authorized Transporter of Cas	singhead Gas 📉 or Dry Gas 🦳	Address (Giv	Address (Give address to which approved copy of this form is to be sent)						
	Cities Service [If well produces oil or liquids.	Unit Sec. Twp. Rge.		Box 300, Tulsa, OK 74102 Is gas actually connected? When						
	give location of tanks.	G 33 9S 37E	Yes		<u> </u>	NA				
Ξ√.	If this production is commingled with COMPLETION DATA		· · · · · · · · · · · · · · · · · · ·							
	Designate Type of Completic	on = (X) Gas Well	New Well	Workover	Doepen	Plug Back	Same Resty. Diff. Res			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	Total Depth			P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas	Top Oil/Gas Pay		Tubing Depth				
	Perforations		Depth Casing Shoe							
		TUBING, CASING, AND					ACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
						ļ				
₹′.	TEST DATA AND REQUEST FO		after recovery of depth or be for fi		of load oil	and must be e	equal to or exceed top ai			
	Date First New Oll Run To Tanks	OIL WELL				Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Press	sur• ·		Choke Size				
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.			Gos-MCF				
		<u> </u>								
,	Actual Prod. Test-MCF/D	Length of Test	Bbla. Conder	neate/MMCF		Gravity of	Condensate			
	Testing Method (pital, back pr.)	Tubing Presewe (Shat-in)	Casing Press	ine (ppat-1	n)	Choke Size				
ï.	CERTIFICATE OF COMPLIANCE	CE			.	TION DIVI	SION			
	I hereby certify that the rules and r	egulations of the Oll Conservation	APPROVI	APPROVED SEP 3 1986 . 19						
	Division have been compiled with above is true and complete to the	and that the information given	11	1						
		TITLE	DISTRICT LEGRENASOR							
			41 4							

Bill	ie Wood	
SR. PRODU	(Signature) CTION CLERK	

(Tille)

JUNE, 20, 1986 (Date) This form to to held in compliance with nuce ties.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of own well name or number, or transporter, or other such change of conditi

