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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-103
Revised 11-66

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
SFPRR
9. Well No.
22

2. Name of Operator	
Oil Development Company of Texas	
3. Address of Operator	
P. O. Box 12058	Amarillo, Texas 79101
4. Location of Well	

10. Field and Pool, or Wildcat
West Sawyer (San Andres)

UNIT LETTER	G	LOCATED	1893	FEET FROM THE	East	LINE AND	2000	FEET FROM
THE North LINE OF SEC. 33 TWP. 9S R. 37E								

11. County
Lea

15. Date Cased	16. Date T.P. finished	17. Date Ready to Prod.	18. Elevations: Br., RAD, RT, GR, etc.	19. Elev. Casinghead
9-5-77	9-17-77	9-28-77	KB 3985	3974

20. Total Depth	21. Plug Back T.D.	22. Multiple Compl., How Many	23. Intervals Cased by	Rotary Tools	Cable Tools
5018'	5000'	Single Compl		X	

24. Perforating Intervals, of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4922-4986' (San Andres)	No

26. Type of Cement and Other Logs Run	27. Was Well Cased
GR/SNP, GR/LL, MLL	Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	450'	12-1/4"	250sx "C" w/2% CaCl ₂	-
4-1/2"	10.5	5018'	7-7/8"	250 sx "C" w/2% CaCl ₂ thru shoe, 750 sx lite thru DV Tool & 2645'	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NO LINER SET					2-3/8"	4900'	4745'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4922-4986	9,000 gallons 20% retarded HCL
4922-4986', one hole per foot, (65 holes)		

33. PRODUCTION							
Date First Production		Production Method: <i>Flowing, gas lift, pumping - Size and type pump</i>				Well Status (Prod. or Shut-in)	
9-29-77		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Press'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
10-2-77	20	14/64		205	291.5	2 (load)	1422
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
175 psi	0 psi		246	549.8	2.4	22.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Bill Cathey

35. List of Attachments
Well logs, Forms C-104, C116, Deviation Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>Bill Cathey</i>	Petroleum Engineer	10/3/77

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2894	3030	136	Yates				
4190	TD	828+	San Andres				