

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Oil Development Company of Texas		
Address P. O. Box 12058 Amarillo, Texas 79101		
Reason(s) for filing (Check proper box)		
New Well ☒	Change in Transporter of:	Other (Please explain)
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name SFPRR	Well No. Pool Name, including Formation 22 West Sawyer (San Andres)	Kind of Lease State, Federal or Fee	Fee	Lease No. -
Location				
Unit Letter G	1893	Feet From The East	Line and 2000	Feet From The North
Line of Section 33	Township 9S	Range 37E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Mobil Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, TX 75221					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Cities Service Oil Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 300 Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 33	Twp. 9S	Range 37E	Is gas actually connected? yes	When 9/30/77

If this production is commingled with that from any other lease or pool, give commingling order number:

N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒	Gas well ☐	New well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Resrv. ☐	Diff. Resrv. ☐
Date Spudded 9-5-77	Date Comp. Ready to Prod. 9-28-77	Total Depth 5018'			P.B.T.D. 5000'			
Elevations (OF, RKB, RT, OX, etc.) KB 3985'	Name of Producing Formation San Andres	Top of Gas Dry 4922'			Tubing Depth 4900'			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	430'	250 sx
7-7/8"	4-1/2"	5018'	250 sx thru shoe
			750 sx thru DV @
			2645'

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

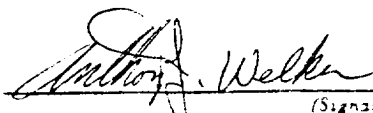
Date First New Oil Run To Tanks 10/1/77	Date of Test 10/2/77	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 20 hours	Tubing Pressure 175 psi	Casing Pressure 0 psi	Choke Size 14/64
Actual Prod. During Test	Oil-Bbls. 205	Water-Bbls. 2 (load wtr)	Gas-MCF 291.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

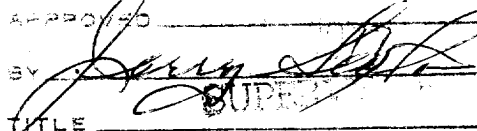
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Petroleum Engineer
(Title)

10/3/77
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply