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| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

N MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name SFPRR | |
| 9. Well No. 22 | |
| 10. Field and Pool, or Wildcat West Sawyer (San Andres) | |
| 11. Elevation (Show whether DF, RT, GR, etc.) 3985' KB | |
| 12. County Lea | |

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2. Name of Operator Oil Development Company of Texas |
| 3. Address of Operator P. O. Box 12058 Amarillo, Texas 79101 |
| 4. Location of Well UNIT LETTER <u>G</u> <u>1893</u> FEET FROM THE <u>East</u> LINE AND <u>2000</u> FEET FROM THE <u>North</u> LINE, SECTION <u>33</u> TOWNSHIP <u>9S</u> RANGE <u>37E</u> NMPM. |
| 13. Elevation (Show whether DF, RT, GR, etc.) 3985' KB |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-18-77: Ran 121 jts 4-1/2" 10.5# K-55 R-3 ST&C csg and set at 5018' w/D.V. Tool at 2318'. Cmt'd thru shoe w/250 sx Class "C" and thru D.V. w/750 sx in accordance w/NMOCC option 2 Pressure tested csg to 2,000# & held.

1st Stage

- 330 ft³ class "C" w/2% CaCl₂ and 7# salt/sx
- 60° F
- 110° F
- 3070 psi
- 12 hours

2nd Stage

- 1155 ft³ w/8# salt/sx and 1/4# flocele per sx.
- 60° F
- 85° F
- 1050 psi
- 7 days

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Anthony J. Walker TITLE Petroleum Engineer DATE 10/3/77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

1977
OIL CONCENTRATION IN COMM.
HOBBS, N. M.