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N. MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Oil Development Company of Texas		8. Farm or Lease Name SFPRR
3. Address of Operator P. O. Box 12058 Amarillo, Texas 79101		9. Well No. 22
4. Location of Well UNIT LETTER <u>G</u> , <u>1893'</u> FEET FROM THE <u>East</u> LINE AND <u>2000'</u> FEET FROM THE <u>North</u> LINE, SECTION <u>33</u> TOWNSHIP <u>9S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat West Sawyer (San Andres)
11. Elevation (State whether DF, RT, GR, etc.) 3985' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-5-77: Spud 12-1/4" hole. Ran 10 jts 8-5/8" 24# K-55 and set at 430' with 250 sx "C" w/2% CaCl₂. Cement circulated to surface. Tested casing to 600 psi for 30 minutes & held. Cemented in accordance with NMOCC option 2 as follows:

1. Volume of cement slurry - 330 ft. 3 Class "C" with 2% CaCl₂
2. Temperature 60°F
3. Formation temperature 65°
4. 1045 psi
5. 12 hours

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Anthony J. Walker TITLE Petroleum Engineer DATE 9/27/77

APPROVED BY _____ TITLE _____ DATE 9/28/77

CONDITIONS OF APPROVAL, IF ANY: