

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

Operator
 Oil Development Company of Texas
 Address
 P. O. Box 12058 Amarillo, Texas 79101
 Reason(s) for filing (check proper box)
 New Well ☒ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name: SFPRR Well No.: 23 Pool Name, including Formation: West Sawyer (San Andres) Kind of Lease: State, Federal or Fee Fee Lease No.:
 Location
 Unit Letter: K 1798 Feet From The South Line and 2062 Feet From The West
 Line of Section: 33 Township: 9S Range: 37E NMPM, Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
 Mobil Pipeline Oil Company Address (Give address to which approved copy of this form is to be sent)
 P. O. Box 900, Dallas, Texas 75221
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
 Cities Service Oil Company Address (Give address to which approved copy of this form is to be sent)
 P. O. Box 300, Tulsa, Oklahoma 74102
 If well produces oil or liquids, give location of tanks. Unit: G Sec: 33 Twp: 9S Rge: 37E Is gas actually connected? Yes When: 10/11/77

If this production is commingled with that from any other lease or pool, give commingling order number: NA

V. COMPLETION DATA

Designate Type of Completion - (X) Oil Well: X Gas Well: New Well: X Workover: Deepen: Plug Back: Same Res'v: Diff. Res'v:
 Date Spaced: 9/18/77 Date Compl. Ready to Prod.: 10/9/77 Total Depth: 4992' P.B.T.D.: 4975'
 Elevations (DF, RKB, RT, GR, etc.): KB 3967 Name of Producing Formation: San Andres Top Oil/Gas Pay: 4894 Tubing Depth: 4970'
 Perforations: Depth Casing Shoe:
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE: 12-1/4 8-5/8 4-1/2 CASING & TUBING SIZE: 8-5/8 4-1/2 DEPTH SET: 431 4991 SACKS CEMENT: 250 1250

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 10/11/77 Date of Test: 10/19/77 Producing Method (Flow, pump, gas lift, etc.): Pump
 Length of Test: 24 hours Tubing Pressure: 110 Casing Pressure: 800 Choke Size: 24/64
 Actual Prod. During Test: 232 Bbls Oil - Bbls: 116 Water - Bbls: 116 Gas - MCF: 50

GAS WELL

Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
 Testing Method (pitot, back pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size:

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
 Petroleum Engineer
 (Title)
 10/20/77
 (Date)

OIL CONSERVATION COMMISSION
 00124 1977
 APPROVED: BY: TITLE:

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

12 24 1977

OIL CONSERVATION BOARD
HOBBE N 76