

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Oil Development Company of Texas		8. Farm or Lease Name SFPRR	
3. Address of Operator P. O. Box 12058 Amarillo, Texas 79101		9. Well No. 23	
4. Location of Well UNIT LETTER K, 1798 FEET FROM THE South LINE AND 2062 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 9S RANGE 37E NMPM.		10. Field and Pool, or Wildcat West Sawyer (San Andres)	
15. Elevation (Show whether DF, RT, GR, etc.) GL 3956		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/29/77 Ran 157 joints 4-1/2" 10.5# K-55 casing and set at 4991' with DV Tool at 2863'.
Cemented in accordance with NMOCC option 2 as follows. Pressure tested to 2000 psi and held.

1st Stage thru shoe

- 330 Ft³ Class "C" w/2% CaCl₂ 3/4% FR & 7 # salt/sx.
- 60°F
- 110°F
- 1045 psi
- 12 hours

2nd Stage thru D.V. Tool

- 1540 Ft³ Lite cmt w/5# salt & 1/4# Flocele/sx.
- 60°F
- 90°F
- 1000 psi
- 7 days

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Anthony J. Walker TITLE Petroleum Engineer DATE 10/5/77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: