NO. OF ES RECEIVED					<u> </u>	/ .
DISTRIBUTION	NEW	MEXICO OIL CONSEI	Fo	orm C-101		
SANTA FE					evised 1-1-65	
FILE				5.	A. Indicate Type	
U.S.G.S.				5. State Oil & Gas Lease No.		
OPERATOR				.5.	, State Oil & Gas	: Lease No.
or exarter.				<b>F</b>	mmn	mmm
APPLICATION APPLIC	ON FOR PERMIT TO	DRIL DEEDEN (	OP PLUC BACK			
la. Type of Work	011 1 011 1 1 0	DICILL, DELI LIV, V	OK : EOO BACK	7.	. Unit Agreement	Name
DDILL -	_	D==D=\( \builtimes \bu				
b. Type of Well DRILL XX	KI .	DEEPEN	PLUG B	ACK 8	, Farm or Lease !	Name
OIL XX WELL	OTHER		IPLE ZONE	SFPRR		
2. Name of Operator			ZONE LXX		. Well No.	
Oil Development Co	ompany of Texas				23	
3. Address of Operator	10	10. Field and Pool, or Wildcat				
P. O. Box 12058, A	1,	West Sawyer (San Andre				
	TER K		ser FROM THE South	LINE	<i>X</i> ////////////////////////////////////	
			EE! PROM THE			
AND 2062 FEET FROM	M THE West LIN	E OF SEC. 33 TY	NP. 9S RGE.	37E NMPM	(((((((((((((((((((((((((((((((((((((((	
					2. County	444444
					Lea	
					THITTI	
			9. Proposed Depth 19	A. Formation	20. F	Rotary or C.T.
			5100	San And	res r	otarv
21. Elevations (Show whether Di	F, RT, etc.) 21A. Kind	& Status Plug. Bond 2.	IB. Drilling Contractor		22. Approx. Date	Work will start
3955	blanke	t-active			9-15-7	7
_23.	Ε	ROPOSED CASING AND	CENENT BROCKAN			
		ROFUSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF C	EMENT	EST. TOP
12-1/4"	8-5/8''	24# K-55	420	250	circ	
7-7/8''	4-1/2"	10.5# K-55	5100	950		circ
			}			
1 5 :11 10 1/40		! + .	!	l	•	
1. Drill 12-1/4"	surface hole. I	Run 420' - 8-5/8	3" 24# K-55 casi	ing and ce	ement w/250	0 sx.
Install double	ram BOP, WOC 8	hr, test to 500	) psi & drill ou	ıt.		
2 5 11 7 7 /01 1						
2. Drill 7-7/8" he	ole to TD and ru	in 4-1/2" 10.5#	K-55 casing wit	h DV coll	lar at 2350	0', or
50' into Rustio	er Anhydrite. (	ement 1st stage	e with 250 sx, 2	nd stage	with 700 s	5X.
			PROVAL VALID			
			90 DAYS UNLESS			
		DRILLI	NG COMMENCED,			
			61-17-7	1		
		EXTRES	m. Lana a salar	4		
IN ABOVE SPACE DESCRIBE PE TIVE ZONE, GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: IF I TER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESENT PRODUC	TTIVE ZONE AND P	ROPOSED NEW PRODUC
I hereby certify that the informati	ion above is true and comp	lete to the best of my kno	owledge and belief.	<del> </del>		
17/14		•				
Signed V.J.	ogne In	Title_Drilling	Superintendent	Dat	e May 25,	, 1977
(This space for	State Use)					
(1110 Space jor	Drie Cigard By	CI Diminitation of	The second second second		. ILIAL - A	4/07779
ADDONUED TO	It / Bextea	SUPERVISOR	LUSTRICT !		JUN 16	19//
APPROVED BY	<del> </del>	TITLE		DAT	TE	-

CONDITIONS OF APPROVAL, IF ANY:

## RECEIVED

JUN 34 977

UIL CONSERVATION COMM. HOBBS, N. M.

GIL COMPANY AND SOUND.
HOBBS, N. M.

Oil Development Co. of Texas

S. F. P. R. R.

**2**3

K	33	9 South		37 East	Lea	
1 <i>7</i> <b>9</b> 8	***	South	F - 1	2062	West	
3 <b>9</b> 56.3		Andres		West Sawyer		80

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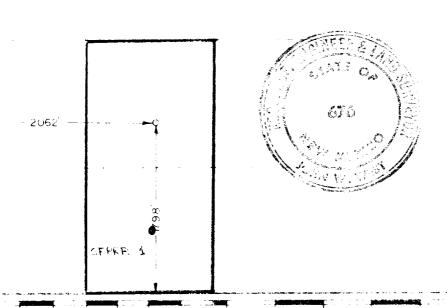
U.T. Stogner fr.

D. T. Stogner, Jr.

Drilling Superintendent

Oil Development Co. of Texas

June 4, 1977



June 4, 1977

Am W West

## RECEIVED

JUN 1 : 1973