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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 2824
7. Unit Agreement Name
8. Farm or Lease Name State "28"
9. Well No. 1
10. Field and Pool, or Wildcat Dry Hole
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Salt Water Disposal

2. Name of Operator
New Mexico Salt Water Disposal Co., Inc.

3. Address of Operator
P. O. Box 566 - Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER 1 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 28 TOWNSHIP 10-S RANGE 34-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Completion of Devonian Dry Hole as salt water disposal well. <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Original TD was 13,531 in the Devonian formation. Set 4 1/2-inch N-80 casing at TD. DV tool set at 10,001' RKB. Cemented two stages. Stage one: 1100 Sx class H. Circulated approx. 50 sacks. Stage two: 1125 Sx Halliburton light weight cement. Ran temp. survey. Cement 3900' from surface inside 8 5/8 casing. Drilled to TD 14,024' and acidized with 10,000 gallons. Ran 9827' plastic coated 2 7/8 EUE 6.40 pound tubing with Guiberson unipacker. Displaced casing annulus with Sodium Chromate. Tested for injectivity and tied into disposal system.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Larry B. Law Jr.</i></u>	TITLE <u>President</u>	DATE <u>March 6, 1978</u>
APPROVED BY <u><i>Jerry Reuben</i></u>	TITLE <u>Dist. 1, Supv.</u>	DATE <u>AUG 1 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		