10		
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NTA FE NEW MEXICO	OII CONCERNA	
FILE	OIL CONSERVATION COMMISSION	Form C-101
U.S.G.S.		Revised 1-1-65
LAND OFFICE		5A. Indicate Type of Lease
OPERATOR		STATE X
- INTOR		5. State Oil & Gas Lease No.
		on a Gas Lease No.
APPLICATION FOR PERMIT TO DRILL, D		Millian
13. Type of Work	EEPEN, OR PLUG BACK	
DEFPENI		7. Unit Agreement Name
WELL X GAS	PLUG BACK	
2. Name of Operator	SINGLE MULTIPLE	8. Farm or Lease Name
Tipperary Oil & Gas Corporation 3. Address of Operator	ZONE	State "28"
		9. Well No.
P.O. Box 3179, Midland, Texas 79702	and the second s	1
4. Location of Well 79702		10. Field and Pool, or Wildcat
UNIT LETTER LOCATED 661)	Wildcat
UNIT LETTER LOCATED 660	LINE LINE	mmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmm
FEET FROM THE South LINE OF SEC. 28	3 10 5	
	TWP. 10-S RGE. 34-E NMPM	
//////////////////////////////////////		12. County

Tri-Service PROPOSED CASING AND CEMENT PROGRAM

13,500

21B. Drilling Contractor

SIZE OF HOLE SIZE OF CASH	PROPOSED CASING AND C	EMENT PROGRAM		ine 45, 1977
17" 12 3/4 11" 8 5/8 7 7/8" 4½	24 & 32# 11.60# .	350 4200 13,500	200 1200 500	EST. TOP Circ 350 9500

Will use hydraulic operated blowout preventers consisting of blind rams & pipe rams. No cores are anticipated

4209' GL

23.

Perforating, stimulating, and testing will be performed as warranted.

Blanket

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING, COMMENCED,

Devonian

Rotary

22. Approx. Date Work will start -

			LLU,				
EXPIRES 9	7	· _ /	77	<u> </u>	9-	EX PiRES	

		and Carolina
	EXPIRES	/- 77
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSE OF ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.		
ereby certify that the information above	AL 13 TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESE	NT PRODUCTIVE ZONE AND PROPOSED
ereby certify that the information above is true and complete to	and belief.	THE THE PRODUCTION OF THE PROD
(This space for State Use)	Petroleum Engineer	Date_5-26-77
PROVED BY TITLE	SUPERVISOR DISTRICT	Ta MAY 31 1977
		DATE 11 19 1 30 1