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DISTRIBUTION			
ANTA FE			
ILE			
J.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INANSFORTER	GAS		
OPERATOR			

	DISTRIBUTION ANTA FE TILE J.S.G.S. LAND OFFICE TRANSPORTER GAS	REQUEST	CONSERVATION COMMIS. ; FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS		
1.	OPERATOR PRORATION OFFICE Operator V-F Petroleum, Inc. Address					
	901 Vaughn Buil Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Oil X Dry Ga Casinghead Gas Conder	Other (Please explain) Effective dat	ce 5-1-78		
II.	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND Lease Name Landreth State	Well No. Pool Name, Including F	ormation Kind of Lease South Devoniantate, Federa	Loade ite.		
		OO Feet From The West Lin		The South Lea County		
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA				
	Western Crude Oil, Inc. Name of Authorized Transporter of Casinghead Gas Warren Petroleum Company Unit Sec. Twp. P.ge.		P. O. Box 1142, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, OK 74102 Is gas actually connected? When			
	Est 5-1-78					
	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	NO. Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	on - (X) X Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	7-30-77 Elevations (DF, RKB, RT, GR, etc.)	3-5-78 Name of Producing Formation	12,239 ' Top Oil/Gas Pay	12,239 Tubing Depth		
	4007 GR Perforations	Devonian	12,235'	12,220 Depth Casing Shoe 12,220		
			CEMENTING RECORD			
	HOLE SIZE	12-3/4" (Csq)	398 '	SACKS CEMENT		
	11		4.299'	1075		
	7-7/8"	8-5/8" 5-1/2" 2-3/8"	12,220'	650 First Stage 1050 Second Stage		
v.		OR ALLOWABLE (Test must be as		and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(t, etc.)		
	3-6-78	3-13-78	Pump			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 hours		20 psi			
	Actual Prod. During Test 55 bbls	on-Bbls. 55 bbls	Water-Bbls. 375 bbls	Gas-MCF 28 MCF		
		33 8818	373 2313	20 IRI		
_	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
	CERTIFICATE OF COMPLIANO I hereby certify that the rules and r Commission have been complied w above is true and complete to the	egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	II nati√J ≒	, 19		
11/1/16		Dist 1, Supv. This form is to be filed in compliance with RULE 1104.				

(Date)

V. F. Vasicek, President

4-28-78

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.