

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-2369

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator V-F Petroleum, Inc.	8. Farm or Lease Name Landreth - State
3. Address of Operator 901 Vaughn Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER M 1100 FEET FROM THE West LINE AND 330 FEET FROM South 15 10-South 36 East THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Crossroads South Dev- onian
15. Elevation (Show whether DF, RT, GR, etc.) 4007 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole to 12,239' TD. Ran 1 DST.
2. Set 5-1/2" 17# & 20# N-80, LT&C new csg @ 12,235.50'. Cemented string with DV tool set @ 7996'. Cemented first stage with 450 sx Howco Lite plus 8# salt per sack plus 0.3% CFR2 per sack followed with 200 sx of class "H". 2nd stage with 1000 sx Howco Lite followed with 50 sx Class "H". P.D. at 9:25 A.M. 9-14-77.
3. WOC 72 hrs & tested casing to 2000 psi, pressure held.
4. Rigged up BOP and ran tubing & 4-7/8" bit. Drill DV tool out, drilled shoe cleaned out to 12,239'. 3-1/2 O.H. swab test 9-20-77.
5. Swabbing 16 bbls fluid per hr. Cut 10% oil. Well shut in waiting on pumping unit & water disposal system 9-28-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Danny A. Rogers</u>	TITLE <u>Drilling & Production Engineer</u>	DATE <u>2-14-78</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. L. Supv.</u>	DATE <u>9/28/78</u>
CONDITIONS OF APPROVAL, IF ANY:		