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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-2369

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator V-F Petroleum Inc.	8. Farm or Lease Name Landreth-State
3. Address of Operator 901 Vaughn Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>1100</u> FEET FROM THE <u>West</u> LINE AND <u>330</u> FEET FROM THE <u>South</u> LINE, SECTION <u>15</u> TOWNSHIP <u>10 S</u> RANGE <u>36 E</u> N.M.P.M.	10. Field and Pool, or Wildcat Crossroads S. Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4007.0 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Well spudded 10:00 p.m. 7-30-77
- Drilled 17-1/2" hole to 398'. Set 384' of 12-3/4", 40# surface casing.
- Cemented string with 450 sx Class C, plus 2% calcium chloride. Circulated 50 sx to pit. Plug down 11:50 a.m. 7-31-77. WOC 18 hrs.
- Tested casing to 1000 PSI for 30 min. and had no drop in pressure.
- Nippled up Series 900 Shaffer blowout preventor and tested to 1500 PSI. Pressure held.
- Drilled 11 inch hole to 4229'. Set 4216' of 24#, 28#, 32#, J-55 8-5/8" new casing. Cemented string with 925 sx lite cement with 4% gel, 150 sx Class C, with 2% calcium chloride. Cement circulated to surface. Plug down 1:30 a.m. 8-5-77
- Installed Series 900 Shaffer blowout preventor. Tested to 1500 PSI. Pressure held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Danny A. Rozee</u>	TITLE <u>Drilling &amp; Production Eng.</u> DATE <u>8-18-77</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist 1, Supv.</u> DATE <u>1977</u>
CONDITIONS OF APPROVAL, IF ANY:	